

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505.

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV - 1 2008

OCD-ARTESIA

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22013
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089, Eunice NM 88231		7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'L'
4. Well Location Unit Letter O : 90 feet from the S line and 1456 feet from the E line Section 2 Township 18S Range 27E NMPM County EDDY		8. Well Number 153
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		
10. Pool name or Wildcat EMPIRE ABO		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/08: R/U. LOAD & TEST CSG TO 500 PSI (OK). PUMP DN TBG 4.5 BBLs. PRESS UP TO 300 PSI BLEED DN.
10/21/08: R/U SLICKLINE, RIH WITH 1.55" G/R TAGGED @ 1121' ATT; TO WORK THRU. FAILED POOH R/D S/L.
LOAD BACKSIDE INSTALL TIW IN TBG. WITH TBG. SUB. N/D WELLHEAD N/U BOP.
10/22/08: RELEASE PKR. POOH L/D TBG. JT. 36 & 37 PLUGGED WITH PARAFFIN 202 JTS. TOTAL & PKR. P/U
5 1/2" CIBP & WORKSTRING TIH.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/31/08
E-mail address: barry.price@bp.com Telephone No. 575-394-1648

Type or print name Barry C. Price

For State Use Only

Accepted for record
NMOCD

APPROVED BY _____ TITLE _____
Conditions of Approval, if any:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page www.emnrd.state.nm.us/oed. DATE 11/3/08

Form C-103
Empire Abo Unit L-153
30-015-22013
Continued from Page 1

10/23/08: P/U TBG. CONT TIH WITH CIBP SET @ 5975' TEST TO 500 PSI (OK).
CIRC. WELL CLEAN M&P 25 SKS. CLASS (C) 15.1 PPG. DISPLACED TO 22 BBLS.
POOH L/D 10 JTS. CIRC. WELL WITH 150 BBLS 9.5 PPG. PLUG MUD. POOH TO
5054' M&P 25 SKS. 15. PPG CLASS (C) CMT DISPLACE WITH 17.5 BBLS. POOH L/D
STINGER TIH WITH KILLSTRING @ 2000'

10/24/08: TIH TAG CMT. @ 4627' CMT. F- 5054' T-4627' POOH L/D TBG. TO 3455'.
R/U M&P 25 SKS. CLASS (C) CMT. 15.1 PPG DIS. WITH 12.5 BBLS. POOH L/D 10
JTS. POOH WITH 1200' WORKSTRING. W.O.C.

10/27/08: RIH TAG CMT. @ 3235' CMT. F- 3455' T- 3235' POOH L/D TBG. TO 1129'
M&P35 SKS. CMT. 15.PPG CLASS (C) DISPLACE WITH 3.5 BBLS. W.O.C. RIH TAG
CMT. @ 766' POOH L/D CMT. F- 1129' T- 766'. R/D FLOOR N/D BOP. P/U 255' TBG.
RIH M&P 30 SKS. CLASS (C) CMT. POOH WITH TBG. FILL WELLBORE WITH CMT.

10/30/08: DIG OUT AND CUT OFF WELLHEAD, WELD IN PLATE, 1" NIPPLE &
VALVE, DRY HOLE MARKER, DIG OUT AND CUT OFF ALL ANCHORS, BACK FILL
AND LEVEL LOCATION.