

OCT 31 2008

OCD-ARTESIA Form C-103
May 27, 2004

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL API NO. 30-005-63972
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SEA HERO 1525-2 A
8. Well Number 1
9. OGRID Number 230387
10. Pool name or Wildcat WALNUT CREEK WOLF CAMP GAS POOL 97631

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: SEA HERO 1525-2 A
2. Name of Operator PARALLEL PETROLEUM CORPORATION	8. Well Number 1
3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701	9. OGRID Number 230387
4. Well Location Unit Letter <u>P</u> : <u>760</u> feet from the <u>SOUTH</u> line and <u>150</u> feet from the <u>EAST</u> line Section <u>3</u> Township <u>15S</u> Range <u>25E</u> NMPM County <u>CHAVES</u>	10. Pool name or Wildcat WALNUT CREEK WOLF CAMP GAS POOL 97631
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3482	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore logs and completion records.

10-17-2008: SET 16" CONDUCTOR W/RATHOLE UNIT @ 120'

10-19-2008: MIRU ROTARY RIG, SPUD @ 1415 HRS

10-20-2008: RUN 8.625 CSG, 24#, SET @ 1432

LEAD 1: 150 SX THIXOTROPIC C, 14.1 PPG, 1.68 YLD

LEAD 2: 350 SX HALLIBURTON LIGHT PREMIUM PLUS + 2% CACL, 14.2 PPG, 2.04 YLD

TAIL: 300 SX HALLIBURTON PREMIUM PLUS + 1% CACL, 14.8 PPG, 1.34 YLD, 5 CENTRALIZERS

TOC: 520' BY TEMP SURVEY (ATTACHED); TOP OUT W/1" TO SURFACE

WOC: 12 HOURS, TEST CSG 1000 PSI FOR 30 MINUTES.

NOV 3 - 2008

Gerry Guye, Deputy Field Inspector
 NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kaye McCormick TITLE SR PROD & REG TECHNICIAN DATE 10-30-2008

Type or print name KAYE MC CORMICK

E-mail address: kmccormick@plll.com
 Telephone No. 432-685-6563

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

Keltic Services, Inc
Box 1857
Artesia, NM
88211

505 748 3759

Temperature Survey

Company	PARALLELL PETROLEUM	Date	10/20/08
Well	SEA HERO 1525-2A #1	Time Plug Down	930 hrs
		Time Start Survey	1205 hrs
		Time End Survey	130 hrs
Casing String	Intermediate	Depth Reached	1390 ft

Cement Top 520 ft.

Gauge 205

Operator: Julian

Witness: BILL BAKER

Keltic Services Inc
Temperature Survey

Company PARALLELL PETROLEUM
Well SEA HERO 1525-2A #1

Date 10/20/08
Plug Down 930 hrs
Survey Start 1205 hrs
Operator Julian

Cement Top 520 ft

Depth ft	Temp. °F	Comments
20	71.5	
50	71.8	
100	72.5	
150	74.0	
200	75.5	
300	78.5	
400	80.8	
500	81.5	
520	82.3	CT
600	87.5	
700	91.3	
800	95.8	
900	101.0	
1000	106.3	
1200	112.3	
1300	116.0	
1390	119.0	

