Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135



	Expires: November 30, 2000	
5	Lease Serial No.	
NM9	93477	

SUNDRY NOTICES	NM93477						
Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7 If Unit or CA/Agreement, Name and/or N		
1. Type of Well	-						
1. Type of Well NOV - 1 2008  X Oil Well Gas Well Other					8. Well Name and No.		
2 Name of Operator	River Bend 23 #16						
OXY USA Inc.		10	6696	Federal 9. API Well No.			
3a Address		3b Phone No. (include area code)		30-015-3359	<i>- i</i>		
P.O. Box 50250 Midland, TX 7971	432-685-5717			ol, or Exploratory Area			
4. Location of Well (Footage, Sec., T, R., M, or Survey	Cedar Canyor	n(Delaware)					
1830 FSL 1980 FEL NWSE(J) Sec 23							
	11 County or Pa	arish, State					
				Eddy	<u> </u>		
<ol><li>12. CHECK APPROPRIATE</li></ol>	BOX(ES) TO IND	DICATE NATURE OF I	NOTICE, REP	ORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	X Acıdize	Deepen	X Production	(Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	on [	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomple	te D	Other Add Add']		
	Change Plans	Plug and Abandon		_			
Final Abandonment Notice					Perfs		
	Convert to Injection	on Plug Back	Water Disp	oosal –			
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations testing has been completed Final Abandonment determined that the final site is ready for final insp	olete horizontally, give s rformed or provide the l If the operation results in Notices shall be filed or	ubsurface locations and mea Bond No. on file with BLM/	sured and true ver BIA. Required st	rtical depths of all pubsequent reports s	pertinent markers and zones. hall be filed within 30 days		

NOV 3 - 2008

8/11-8/21/08

TOOH w/ pump & rods, NDWH, NUBOP, Rel Pkr, POOH w/ tbg Gerry Guye Deproy Field Inspector 7150', Perforate 2SPF @ 5440-5450' (20holes). TIH w/ RBP & Pkr, set RBP @ 5797 Ctest RBP ctsUtARKTES E334' PUMP ACID JOB ( 500 GALS OF ANTI-SLUDGE ACID & 40 BALLS) BREAK DOWN & 2300 PSI. AVG TREATING RATE &

PRESSURE WAS 4 BBL/MIN @ 0 PSI. ISIP 608 PSI., 338 PSI AFTER 15 MIN. (LOAD WAS 55 BBLS.)

TBG. HAD 50 PSI. HAD 700' OF FLUID ENTRY OVERNIGHT. MADE 3 SWAB RUNS IN 8 HRS. & RECOVERED 5 BBLS OF FLUID. ABOUT 2% OIL CUT. WE HAVE RECOVERED A TOTAL OF 43 BBLS IN 3 DAYS. Rel Pkr & RBP, POOH

TIH w/PRODUCTION TBG. ( 2 - 2 7/8 MA JTS w/B.P., 1 - 2 7/8 SLOTTED MA, 2 7/8 SLOTTED SN, 2 3/8 SN, 1 JT. 2 3/8 TK-99, 3 - 2 3/8 J-55 TBG, 5 1/2 TAC, 2 - 2 3/8 J-55 TBG, 4' - 2 3/8 MARKER SUB, 212 JTS OF 2 3/8 J-55 TBG, set @ 6853.75'). NDBOP, NUWH

TIH w/PUMP & RODS ( 20-125-RHBC-26-4 w/16' X 1" GA & 3' SS, 4 - 1 1/2" K BARS, 1 - 7/8 D ROD, 7/8 SHEAR TOOL, 111 - 7/8 D RODS, 101 - .98" FG RODS), HANG ON HEAD AND SPACE OUT WELL LOAD AND TEST TO 500 PSI CHECK PUMP ACTION AND Put well on production, RDPU.

		000							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  David Stewart	itle Sr. Regula	ACCEPTED FUR KELUND							
In State	Date 10 (Ze								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by	Title	DEC MANAGEMENT							
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	Office	STIRZAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE							

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.