## Form 3160-5

## UNITED STATES

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FORM APPROVED

(April 2004) DEPARTMENT OF THE INTERIOR	OM B No 1004-0137 Expires: March 31, 2007
BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS O	
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	
SUBMIT IN TRIPLICATE- Other instructions of	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	V 1 2000
2 21 60	V - 1 2008 8. Well Name and Nα GISSLER B #44
BURNETT OIL CO., INC.	9. API Well No. 30-015-36380
3a Address 801 CHERRY STREET, SUITE 1500 3b. Phone N UNIT #9 FORT WORTH, TX. 76102-6881 (817)	332-5108 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	LOCO HILLS PADDOCK
UNIT J. 2310' FSL, 2310' FEL, SEC 11,T17S,R30E- VE	RTICAL WELL 11. County or Parish, State
	Eddy County, N.M.
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Acidize . Deepen	Production (Start/Resume) Water Shut-Off
Notice of Intent  Alter Casing  Fracture T	
Subsequent Report Casing Repair New Const	
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal
6/18/2008 Notify BLM/Jim Amos to start location. 6/18-19/2008 Econductor pipe. 6/21/2008 Notified BLM's Terry Cartwright of estiloss. Set 10 jts (408') 10-3/4" 32.75# H40 ST&C casing.w/notche of 6 centralizers with btm three collars thread locked. Howco cent 6:43 PM 6/22/08. WOC Had cement to the pit. BLM's Terry Ca 6/23/2008 NU hydril. Mann test to 2000# as required; Held ok. 6 RU Howco, run DLL, Micro-Guard, DSN, SGR and SD logs. 7/04 Top 75 jts. have external RYT-WRAP coating, FC @ 5933'. 7/05	mated spud time.6/22/08 Spud 7:00 AM, drill to 408' without. d collar on btm, insert collar on first joint @ 364'. Use total lent w/400 sks CL "C" w/2% CaCl2. Plug down & holding rtwright on location for both spud and cementing. NU wellhead 23-7/2/2008 Drill from 408' to 5979' (TD) no problems. 7/03 Run 137 jts (5979') 7" 23# J55 R3 LT&C casing, DVT @ 26: Howco pump 800 sks 50:50 Poz mix, circ to surface. Open
DVT, pump 2nd stage of 1250 sks Lite C w/2% CaCl2, tail w/100 to the pit. BLM not on location for production casing cementing.	sks CLC w/2% CaCl2 Plug down 10:36 AM Had coment
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	NOV 3 - 2008
MARK A. JACOBY Title ENGINEERING MANAGER	
Signature Mark a Jacoby	Date Gerry Guye, Deputy Field Inspector  Date NIOCD DESCRIPTION DECOME
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by	Title Date 1
Conditions of approval, if any, are attached. Approval of this notice does not warra	nt or
certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ase Office