

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	NOV - 1 2008
2 Name of Operator	BEPKO, L. P.
3a Address P. O. Box 2760 Midland, TX 79702	3b Phone No (include area code) 432-682-6373
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) NWNW 660' FNL, 660' FWL, 32.398167, LAT N, 104.078114 LONG W 104.116375, Sec 17 T22S, R28E, MER NMP	
5 Lease Serial No NMLC 67186	
6 If Indian, Allottee or Tribe Name	
7 If Unit or CA/Agreement, Name and/or No NM68294Y	
8 Well Name and No. BIG EDDY UNIT #218	
9 API Well No 30-015-36297	
10 Field and Pool, or Exploratory Area Dublin Ranch (Morrow)	
11 County or Parish, State Eddy County, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilg Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 08/31/08. Drilled 17-1/2" hole to 424'. Ran 10 jts 13-3/8", 48#, H-40, STC, set at 424'. Cemented with 600 sx Class C + 2% CaCl2 (wt 14.8, yld 1.35). Bumped plug and floats held, displaced with 50 bbls FW. Circ 189 sx to surface. WOC 24.5 hrs. Test csg to 1000 psi for 30 mins, held ok. Drilled 12-1/4" hole to 6060'. Ran 75 jts 9-5/8", 40#, HCL980 LTC & 67 jts 9-5/8", 40#, HCP-110 LTC, set at 6060'. Cemented with 1910 sx 35:65:6 POZ Class C + 0.25% FL-52A + 5% Salt + 0.125 Celloflake (wt 12.5, yld 2.04) followed by 280 sx Class H + 0.2pps FL-25 (wt 15.6, yld 1.18). Displaced with 444 bbls FW. Bumped plug, floats held. Circ 490 sx to surface. WOC 43 hrs. Test csg to 2000 psi for 30 mins, held. Drilled 8-3/4" hole to 12,432'. Ran 224 jts 5-1/2", 17#, HCP110, LTC and 55 jts 5-1/2", 20#, P110, LTC csg and set at 12,431'. Cemented in two stages: Pumped 1st Stage with 1125 sx VersaCem-PBSH + 0.5% Halad-344 + 0.40% CFR-3 + 5 pps Gilsonite + 1 pps NaCl + 0.3% HR-601 (wt 13.2, yld 1.62). Displaced with 90 bbls FW and 204 bbls mud. Bumped plug and floats held. Circ 291 sx to surface. DV tool @ 8885'. Pumped 2nd Stage w/250 sx EconoCem H + 10% Bentonite Wyoming pre-blended + 8 pps NaCl + 1 pps PhenoSeal Medium (wt 11.9, yld 2.49) lead followed by 450 sx VersaCem-PBSH + 0.5% Halad-344 + 0.4% CFR-3 + 5 pps Gilsonite + 1 pps NaCl (wt 13.2, yld 1.62). Displaced with 206 bbls FW. Bumped plug and floats held. Released rig 10/20/2008.

ACCEPTED FOR RECORD

NOV 3 - 2008

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

Title Administrative Assistant

Signature

Annette Childers

Date

10-29-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

NOV 1 2008

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

