

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



NOV - 1 2008

OCD-ARTESIA

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐

Oil

☒

Gas

☐

Other

Well

Well

2. Name of Operator

CHI OPERATING, INC.

3. Address and Telephone No

P.O. BOX 1799 MIDLAND, TEXAS 79702

4. Location of Well (Footage, T., R., M., or Survey Description)

SHL: 1497' FSL & 2022' FEL, Sec. 8-T18S-R27E

BHL: 1950' FSL & 2190' FEL Sec. 8-T18S-R27E

5. Lease Designation and Serial No

NM-89156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

OXY Whipsnake Federal #1

9. API Well No.

30-015-35031

10. Field and Pool, or Exploratory Area

Undes. Red Lake Atoka -Morrow

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

COMPLETION

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/08/2008: MIRU, Tgd PBDT @ 9550', TOC @ 450', Perf Lower Morrow @ 9472-74';9464-67';9449-54'(2spf), well didn't come in. Set pkr @ 9340. Acidized, P/24bbbls 7 1/2% acid w/1000scf nitrogen, RD Acid crew & tree saver, plumb into frac tank & flow back, well was dead in 1 1/2 hrs. MIRU, removed tree, installed BOP, tstd BOP t/5000psi, released pkr. Set CIBP @ 9440', Perf 9381-9384'(4spf) 52 shots, well started flwg, set pkr @ 9290'. Put down line 10/03/2008.

ACCEPTED FOR RECORD

NOV 5 - 2008

14. I hereby certify that the foregoing is true and correct

Signed

ROBIN ASKEW

Title

Regulatory Clerk

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instructions on Reverse Side