Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO 1625 N. French Dr., Hobbs, NM 87240 30-015-01667 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Empire Abo Unit 'H' DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 2. Name of Operator BP America Production Company 00778 3. Address of Operator 10. Pool name or Wildcat P.O. Box 1089 Eunice NM 88231 Empire Abo 4. Well Location 650 s line and feet from the Unit Letter feet from the line Range **NMPM** County Township 178 28E FIDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' GL Pit or Below-grade Tank Application or Closure Pit type _ ____ Depth to Groundwater _ _ Distance from nearest fresh water well _____ Distance from nearest surface water _ Below-Grade Tank: Volume_____bbls; Construction Material Pit Liner Thickness: _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ... X COMMENCE DRILLING OPNS. PLUG AND **TEMPORARILY ABANDON CHANGE PLANS** ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/8/08: RU. BREAK FLOWLINE AND TEST CSG. CSG TOOK 18 BBL TO LOAD AND HELD 500 PSI FOR 30 MIN. CHECK SURFACE CSG PSI, JUST HAD SMALL BLOW. KILL TBG WITH 45 BBL AND NU BOP, LOCKSET WAS IN COMPRESSION W/ 21 PT, INSTALL BIW HEAD TALLY OUT WITH 70 STANDS TBG. 10/9/08: PCH WITH KILL STRING AND LAY DOWN PACKER, RIH WITH 4.5 CIBP AND 183 JTS 2 3/8" J-55 TO A DEPTH OF 5670'. SET CIBP, POH TO 5665' CIRC HOLE WITH FRESH WATER. SPOT 25 SX CLASS C CEMENT, LD 12 JTS, POH WITH SETTING TOOL. RIH OPEN ENDED TO 5294' WITH 171 JTS 2 3/8" TBG, CIRC HOLE WITH 80 BBL 9.5 SALT GEL MUD. LD 53 JT TBG TO 3650' 118 JTS IN HOLE. Continued on page 2. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/willed constructed or closed according to NMOCD guidelines _____, a general permit ____or an (attached) alternative OCD-approved plan ____ SIGNATURE _ TITLE Area Operations Team Lead DATE E-mail address: barry.price@bp.com Approved for plugging of well bore Telephone No. 575-394-1648

Accepted for record

Type or print name Barry C. Price

Conditions of Approval, if any:

For State Use Only

APPROVED BY

of C-103 (Subsequent Report of Well Plung's, " which may be found at OCD Web Page under ____ DATE

Liability under bond is retained pending receipt

Form C-103 Empire Abo Unit H-27 30-015-01667 Continued from Page 1

10/10/08: WOC. PUMP 25 SX CEMENT PLUG WITH 12.5 BBL DISPLACE. LD 13 JTS. POH WITH 1 ROW TBG.

10/13/08: RIH TAG @3258'. LD 65 JT TOTAL ON RACK OF 142 OUT 41 IN. TO 1250' SPOT 25 SX CEMENT. LD 14 JT AND POH WITH 8 STANDS. WOC. RIH AND TAG @ 850', POH LD ALL BUT 16 JTS TBG. STOOD 8 STANDS BACK. RIG UP KEY WIRELINE RIH AND SHOOT 4 HOLES @ 60'. RIG WIRELINE DOWN. RIH WITH 17 JTS.

10/14/08: MOVE IN EQUIPMENT AND CIRC 4.5" AND SURFACE. CIRC CEMENT FROM 525' TO SURFACE UP 4.5 CSG. SHUT CSG VALVE AND CIRC CEMENT UP BETWEEN 4.5 AND SURFACE CSG. SHUT SURFACE HOOK UP TO SURFACE VALVE AND KEEP SURFACE LOADED WHILE LAYING DOWN 17 JTS TBG. ND BOP.

10/30/08: DIG OUT AND CUT OFF WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, DIG OUT AND CUT OFF ALL ANCHORS, BACK FILL AND LEVEL LOCATION.