Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO. NM-98122
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL WELL GAS WELL WIW RECEIVED	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR The Wiser Oil Company NOV - 3 7003	8. WELL NAME AND NO. 65
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241 OCD-ARTESIA	9. API WELL NO. 30-015-05342
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN-GB-SA
2080' FNL & 1980' FEL Unit G	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3812' DF	12. COUNTY OR PARISH 13. STATE
16. Check Appropriate Box to indicate Nature of Notice, Report, or Oth	Eddy County NM er Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT *
	pair Zone esults of multiple completion on Well Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent day proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for	ates, including estimated date of starting any
10/23/03 MIRU Eunice Well Service. ND WH. RU BOP. Unset pkr. POH w/2-3/8" IPC tbg. LD 5-1/2" Baker J-Lok pkr. RIH w/4-3/4" cone bit on 2-3/8" work string. Tag @ 3089'. POH w/tbg. & tools. RIH w/4-3/4" bit & DC's on 2-3/8" work string. Tag @ 3089'. Pull up to 3000'.	
10/24/03 Tag fill @ 3089'. Drill to 3490'. Circulate hole clean. LD 2-3/8" work string & tools. RU Computalog WL & perforate Grayburg San Andres f/3105'-12',22'-26',35'-40',3213'-14',28'-33',41'-44',70'-80',3301' & 12'-25' w/4 SPF. RD WL. RIH w/5-1/2" AD-1 pkr., 4 jts. 2-3/8" IPC-EPC tbg., 5-1/2" tandem tension pkr., & 95 jts. 2-3/8" IPC tbg. Top pkr. @ 2958'. Bottom pkr. @ 3087'. RD BOP. NU WH. Circulate 75 bbls. pkr. fluid. Set pkrs. Ran casing integrity test to 500# for 30 min. Performed by Nick Jimenez w/Gandy Corporation. Place well back to injection 100 BWPD @ 1240#. RDMO.	
10/27/03 RU Eunice Well Service. ND WH. RU BOP. POH w/2-3/8" tbg. LD pkrs. Found bottom pkr. sheared. RIH w/redressed 5-1/2" AD-1 pkr., 4 jts. 2-3/8" IPC-EPC tbg., 5-1/2" tandem tension pkr., 95 jts. 2-3/8" IPC tbg. Top pkr. @ 2958'. Bottom pkr. @ 3087'. RD BOP. NU WH. Circulate 75 bbls. pkr. fluid. Set pkrs w/15,000# tension. Ran casing integrity test to 500# for 30 min. Performed by Nick Jimenez w/Gandy Corporation. Place well back to injection – 100 BPWD @ 1260#.	
18. I hereby certify that the foregoing is true and correct.	
SIGNED Many 90 Turner TITLE Production Tech II	DATE October 28, 2003
(This space for Federal or State office use)	
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE



