

Submit 3 Copies to
Appropriate Dist. Office

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2088

Sante Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-015-22859

Operator Bass Enterprises Production Co.			Lease Big Eddy Unit			Well No. 72		
Location of Well	Unit R	Sec. 3	Twp 21S	Rge 28E	County Eddy			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg.)		Choke Size	
Upper Compl	Sand Point (Atoka)		Gas	Flowing	Tubing		W/O	
Lower Compl	Sand Point (Morrow)		Gas	Flowing	Tubing		9/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 09/30/03 9:00 a.m.

Well opened at (hour, date): 10/1/03 9:00 a.m.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	65	700
Stabilized? (Yes or No)	No	No
Maximum pressure during test	100	700
Minimum pressure during test	40	660
Pressure at conclusion of test	40	660
Pressure change during test (Maximum minus Minimum)	60	40
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date): 10/2/03 9:00 a.m. Total Time On Production 24 hours

Oil Production During Test 0 bbls; Grav. - Gas Production During Test 0 MCF; GOR -

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 10/3/03 7:45 a.m.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	220	410
Stabilized? (Yes or No)	No	No
Maximum pressure during test	220	600
Minimum pressure during test	60	410
Pressure at conclusion of test	60	600
Pressure change during test (Maximum minus Minimum)	160	190
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date): 10/4/03 7:45 a.m. Total time on Production 24 hours

Oil production During Test: 0 bbls; Grav. - Gas Production During Test 211 MCF; GOR -

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge.

Bass Enterprises Production Co.

Operator
Tami Wilber

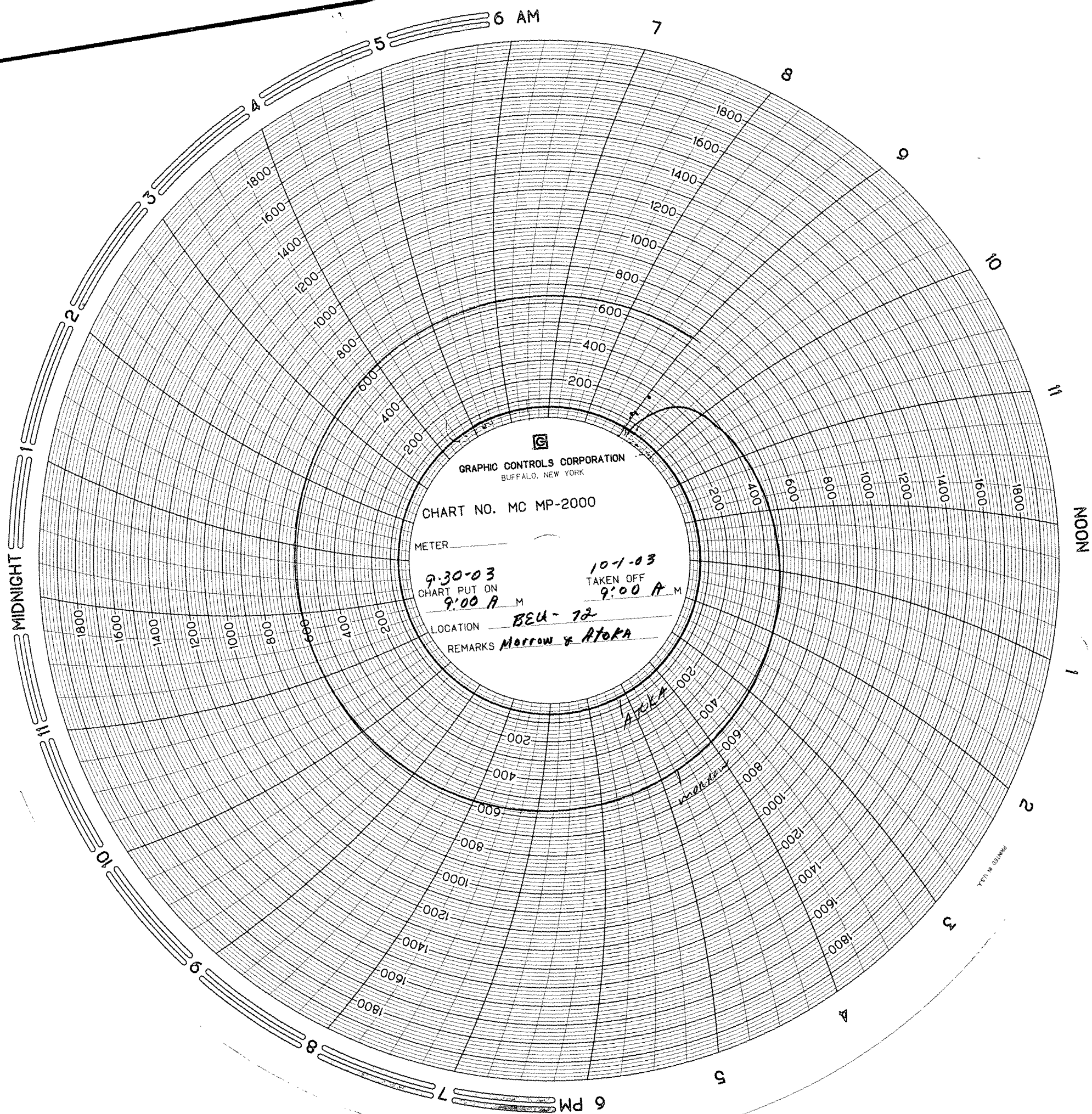
Signature
Tami Wilber Production Clerk

Printed Name
10/24/2003 (432)683-2277

Date
Telephone No.

OIL CONSERVATION DIVISION

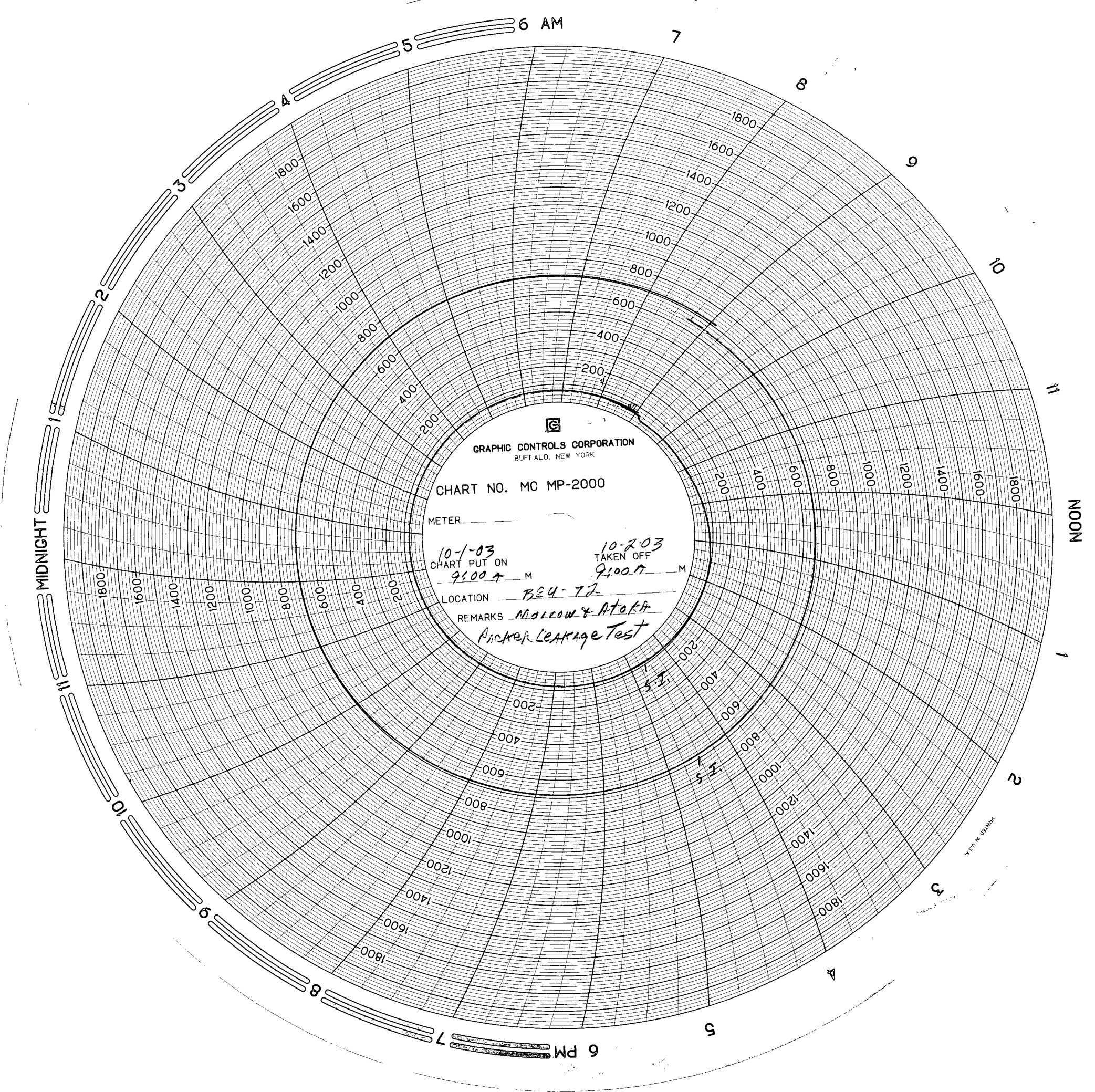
APPROVED OCT 29 2003
Date Approved
By
Title



REM-72 - 011-9-30-03 9:00 A.M.
Blue - Morrow - 650# off - 10-1-03 9:00 A.M.
Red - Atoka - 60#

CI - Both zones

RECEIVED
OCT 28 2003
OCD-ARTESIA

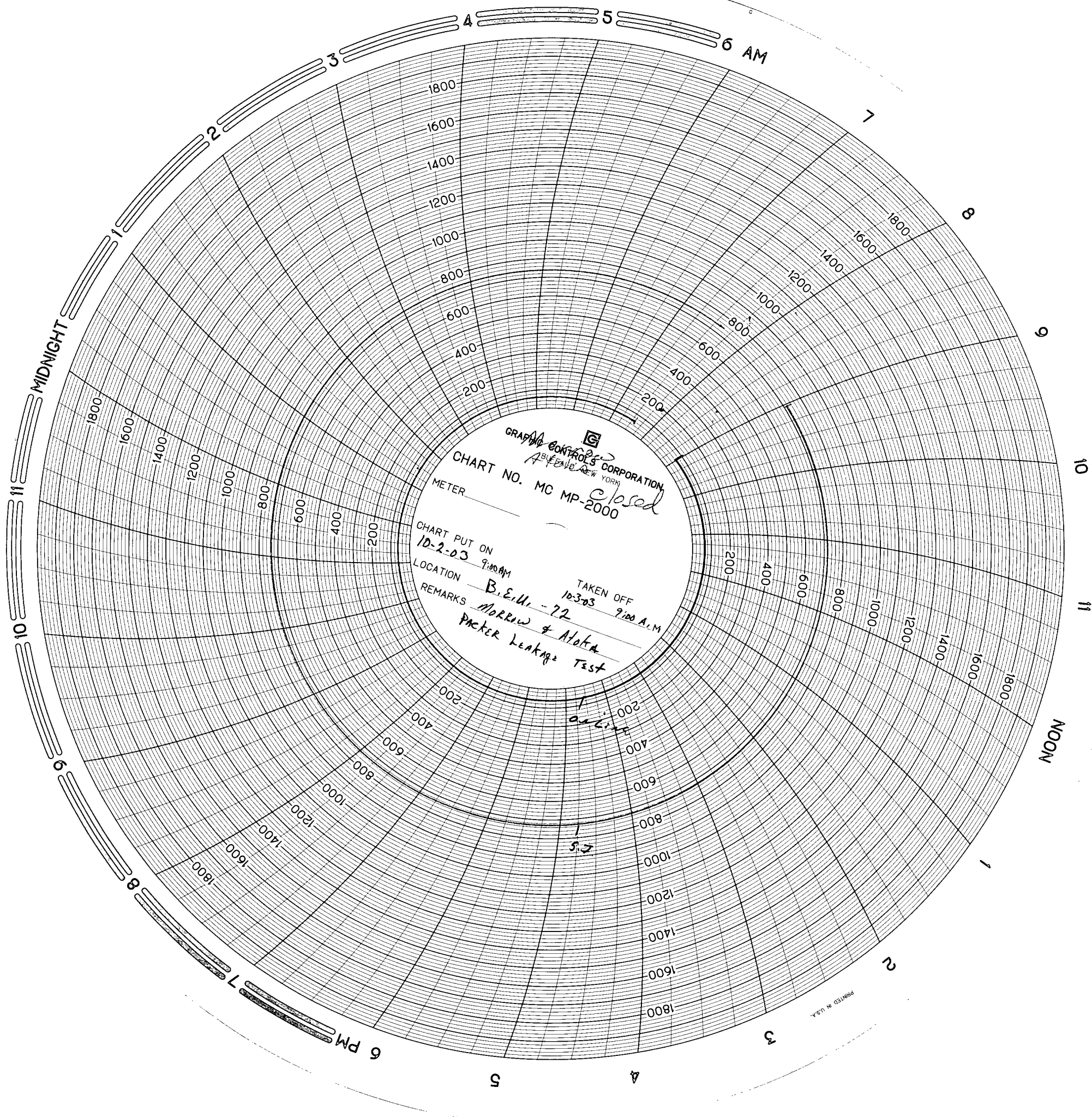


RECEIVED
OCT 28 2003
OCD-ARTESIA

BEU-77
ON- 10-1-03
OFF- 10-2-03
Morrow (Blue) - SIP - #655
Atoka (Red) - Howling - #65
PRES.

Put Atoka on
Morrow still CI

10-2-03 9:00 A.M.
CI Atoka & Morrow still CI.



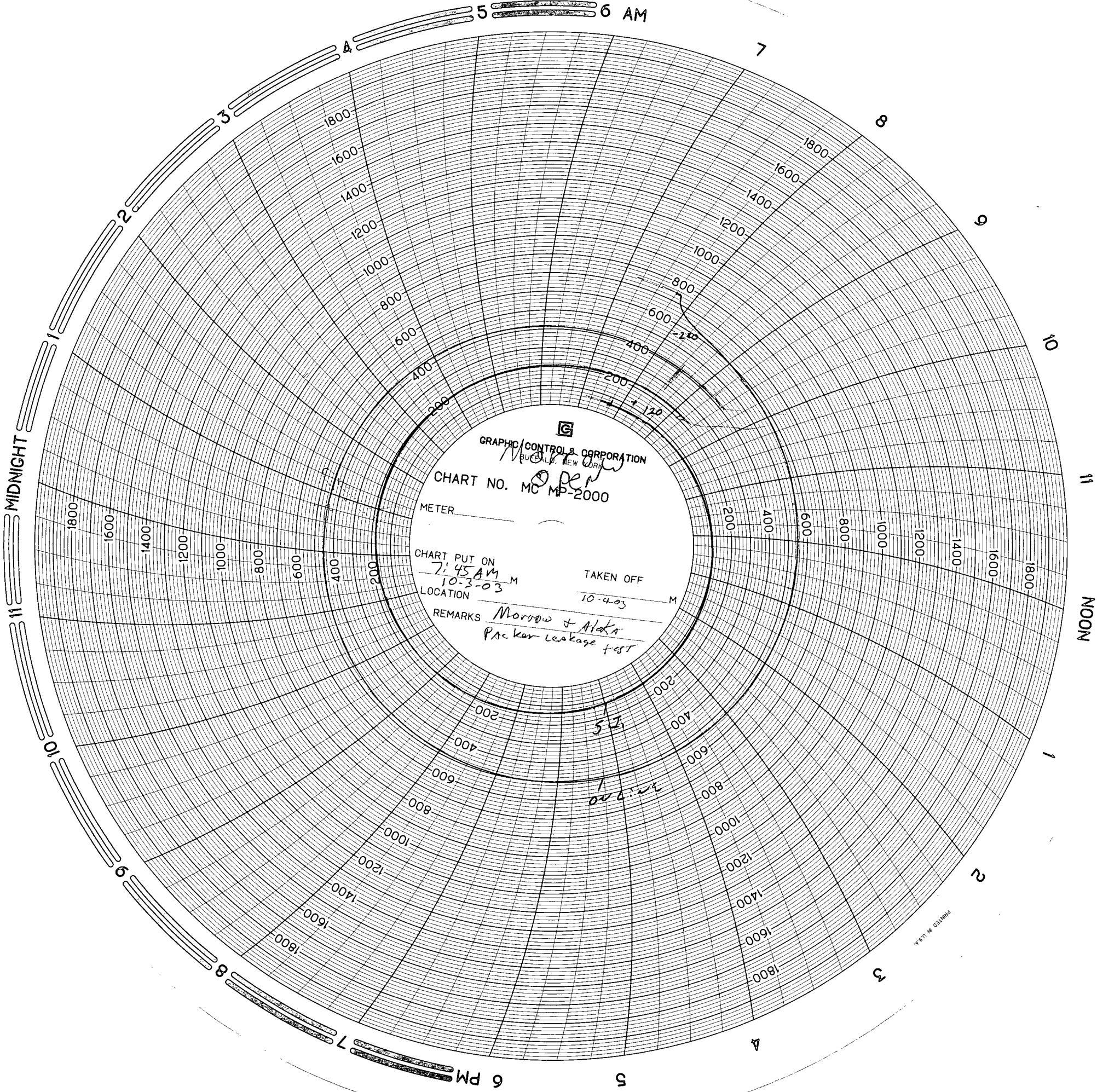
B.E.U.- 72

MORROW (Blue) SIP- 740

ATOKA (Red) SIP- 60

10-2-03 S.I. ATOKA
MORROW still C.I.

RECEIVED
OCT 28 2003
OCD-ARTESIA



GRAPHIC CONTROLS CORPORATION
BUCKLEY, NEW YORK
CHART NO. MC MP-2000

METER _____

CHART PUT ON
7:45 AM
10-3-03 M

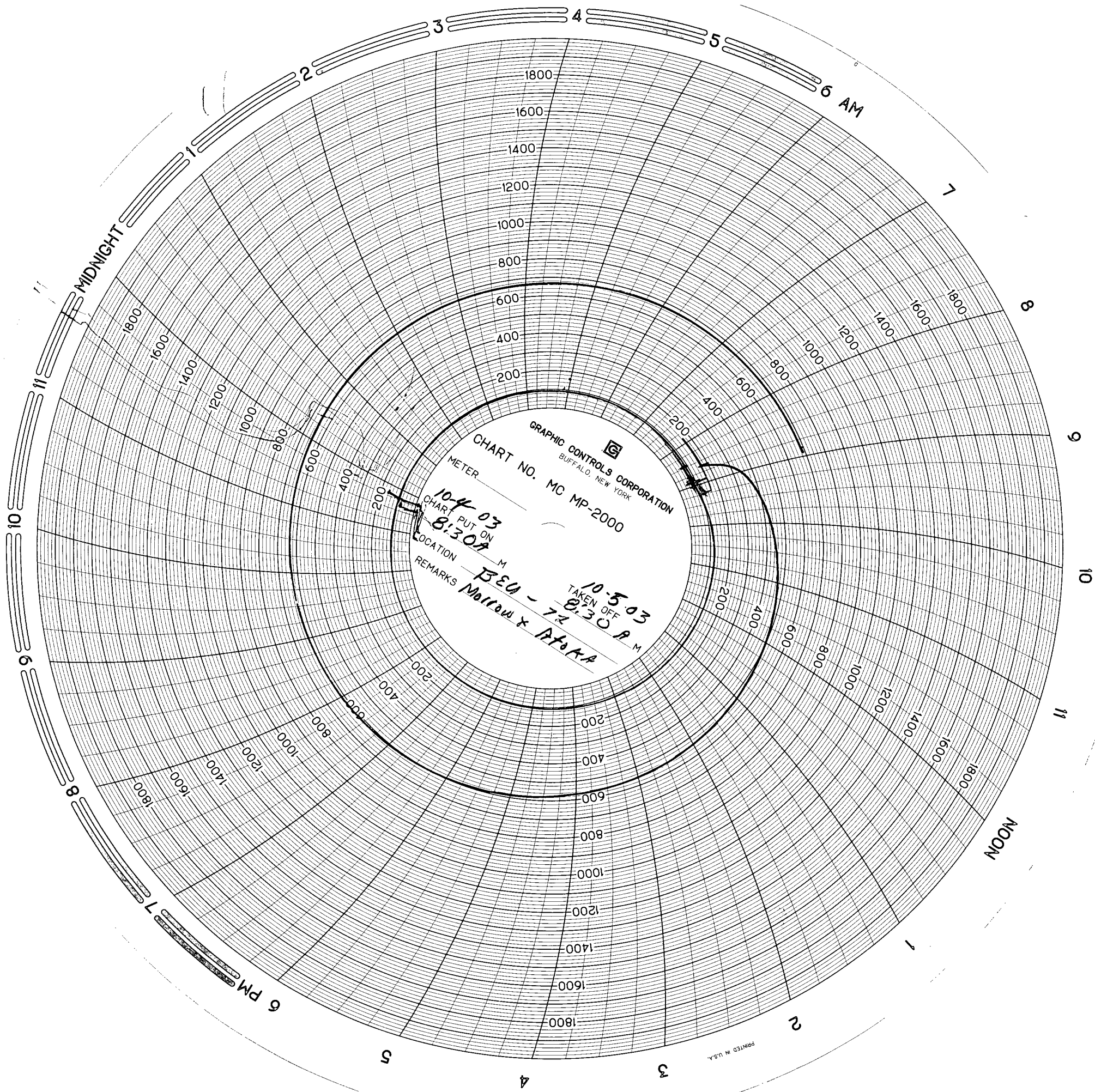
TAKEN OFF
10-4-03 M

REMARKS
Morrow & Alaska
Pac Kar Leakage test

PRINTED IN U.S.A.

Morrow - Open -
AtoKA -
Morrow - Blue -
10-3 to 10-4-03
Red - 220 SIP
FTP-410
AtoKA - CI

RECEIVED
OCT 28 2003
OCD-ARTESIA



BEU-72
Morrow & Atoka
10-5-03 Close IN Both ZONES
Morrow - Blue - 690
Atoka - Red - 100

RECEIVED
OCT 28 2003
OCD-ARTESIA