Submit 3 Copies to Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

INSTRUCTIONS ON REVERSE SIDE

DISTRICT I
[redacted] Hobbs, NM 88240
1625 North French Drive
DISTRICT II
1301 W. Grand Ave.
Artesia, NM 88210

OIL CONSERVATION DIVISION
1220 So. St. Francis Drive
Santa Fe, New Mexico 87505

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-015-23525

Operator		Lease		Well No.
Pogo Producing Company		NEL Com		1
Location of Well: Unit I	Sec. 9	Twp 23S	Rge 28E	County Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Atoka	Gas	Flow	Csg	6/64
Lower Compl	Morrow	Gas	Flow	Tbg	4/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:00 pm 10/10/03

Well opened at (hour, date): 2:30 pm 10/13/03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test		970
Stabilized? (Yes or No)		Yes
Maximum pressure during test		970
Minimum pressure during test		85
Pressure at conclusion of test		85
Pressure change during test (Maximum minus Minimum)		885
Was pressure change an increase or a decrease?		Decrease

RECEIVED
NOV 19 2003
OCD-ARTESIA

Well closed at (hour, date): 7:50 am 10/14/03 Total Time On Production 17 hrs 20 mins

Oil Production During Test: 0 bbls; Grav. _____ Gas Production During Test 1.3 MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 7:50 am 10/14/03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	1250	
Stabilized? (Yes or No)	No	
Maximum pressure during test	1250	
Minimum pressure during test	345	
Pressure at conclusion of test	345	
Pressure change during test (Maximum minus Minimum)	905	
Was pressure change an increase or a decrease?	Decrease	

Well closed at (hour, date) 4:40 pm 10/14/03 Total time on Production 8 hrs 50 mins

Oil production During Test: 0 bbls; Grav. _____ Gas Production During Test .9 MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Pogo Producing Company
Operator

Cathy Wright
Signature

Cathy Wright Sr. Operation Tech
Printed Name Title

11/11/03 432-685-8100
Date Telephone No.

OIL CONSERVATION DIVISION

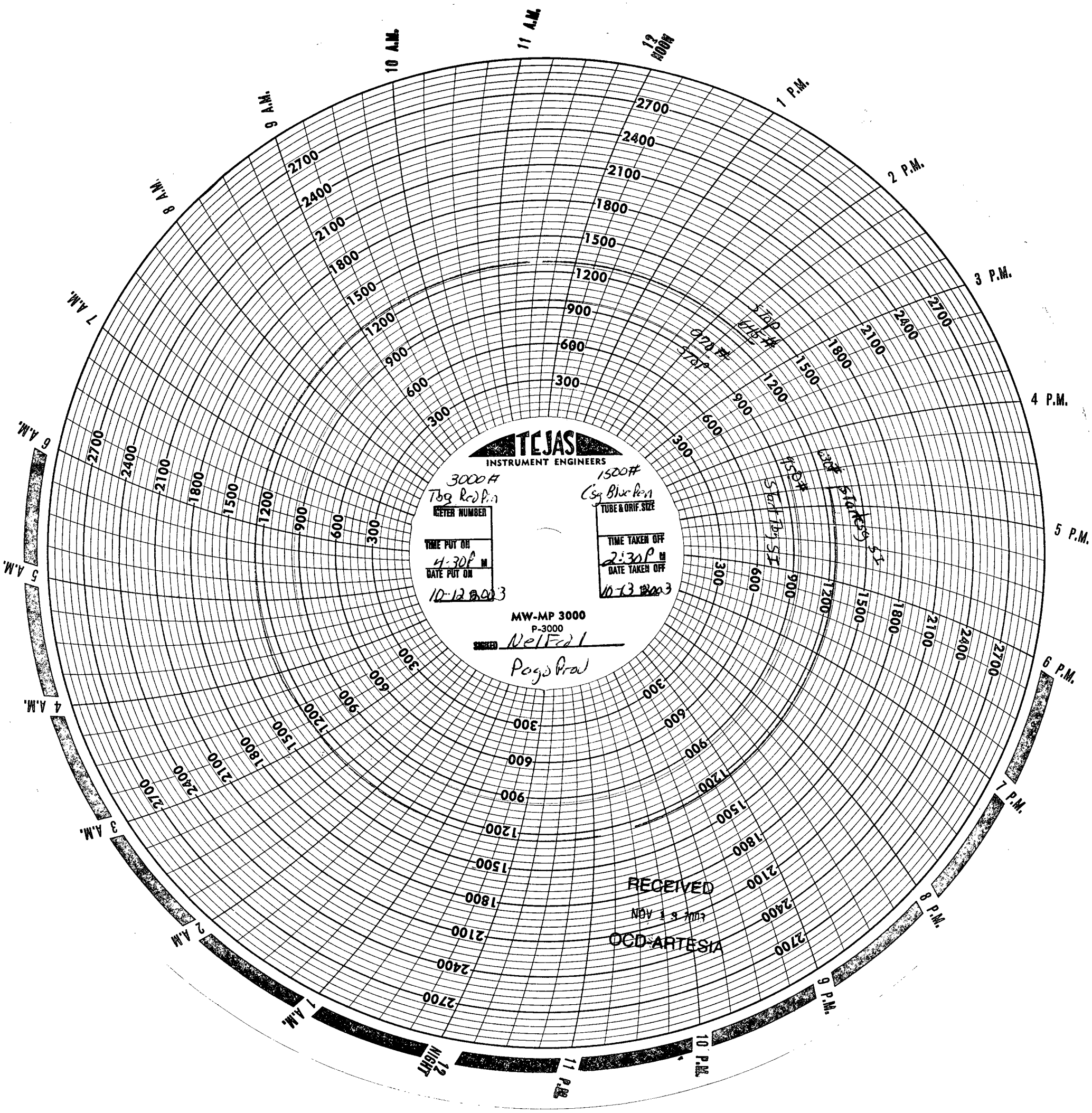
APPROVED NOV 14 2003

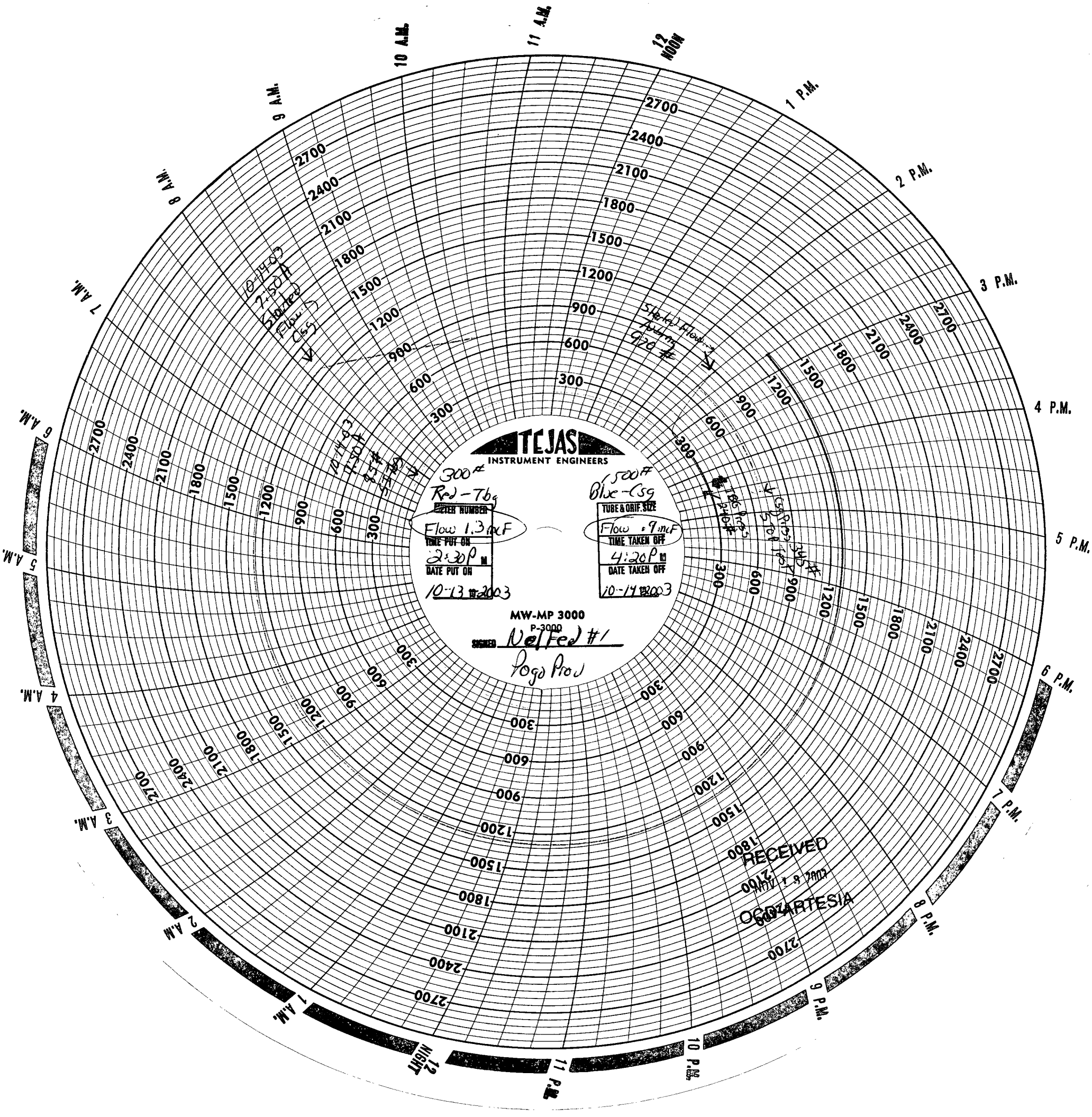
Date Approved _____

By _____

Title _____

RECEIVED
NOV 13 2003
OCD-ARTESIA
TEXAS
INSTRUMENT ENGINEERS
MW-MP 3000
P-3000
DATE TAKEN OFF
TIME TAKEN OFF
TUBE & ORIF. SIZE
METER NUMBER
TIME PUT ON
DATE PUT ON
12 NIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
300
600
900
1200
1500
1800
2100
2400
2700


TEJAS
INSTRUMENT ENGINEERS
3000 #
Tbg Rod Pmp
METER NUMBER
TIME PUT ON
4:30 P M
DATE PUT ON
10-12-2003
1500#
Csg Bleed Off
TUBE & ORIF. SIZE
TIME TAKEN OFF
2:30 P M
DATE TAKEN OFF
10-13-2003
MW-MP 3000
P-3000
Nel Fed 1
Prod Prod
RECEIVED
OCD-ARTESIA
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
12 MIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.


TEJAS
INSTRUMENT ENGINEERS
300# Red-Tbg
METER NUMBER
Flow 1.3 mcF
TIME PUT ON
2:30 PM
DATE PUT ON
10-13-2003
500# Blue-Csg
TUBE & ORIF. SIZE
Flow .9 mcF
TIME TAKEN OFF
4:20 PM
DATE TAKEN OFF
10-14-2003
MW-MP 3000
P-3000
SIGNED Nelfed #1
Pogo Prod
10-14-03 7:50A Started Flow Csg
Shaded Flow Area 420 #
RECEIVED
OCD-ARTESIA
12 NOON
1 P.M.
2 P.M.
3 P.M.
4 P.M.
5 P.M.
6 P.M.
7 P.M.
8 P.M.
9 P.M.
10 P.M.
11 P.M.
MIDNIGHT
1 A.M.
2 A.M.
3 A.M.
4 A.M.
5 A.M.
6 A.M.
7 A.M.
8 A.M.
9 A.M.
10 A.M.
11 A.M.