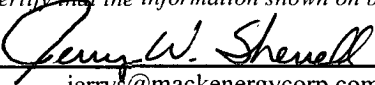


OCT 30 2008

OCD-ARTESIA Form C-105
July 17, 2008

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				1. WELL API NO. 30-015-30897 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No VO-4861																															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Southern Cross 20 State Com 6. Well Number <div style="text-align: center;">1</div>																																	
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER				8. Name of Operator <div style="text-align: center;">Mack Energy Corporation</div>																																	
10. Address of Operator <div style="text-align: center;">P.O. Box 960 Artesia, NM 88210</div>				9. OGRID <div style="text-align: center;">013837</div>																																	
11. Pool name or Wildcat <div style="text-align: center;">Wolfcamp</div>				12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: P</td> <td>20</td> <td>18S</td> <td>24E</td> <td></td> <td>1200</td> <td>South</td> <td>1100</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: P	20	18S	24E		1200	South	1100	East	Eddy	BH:									
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																												
Surface: P	20	18S	24E		1200	South	1100	East	Eddy																												
BH:																																					
13. Date Spudded 3/25/2000		14. Date T D Reached 4/17/2000		15. Date Rig Released 8/29/2008		16. Date Completed (Ready to Produce) 8/29/2008		17. Elevations (DF and RKB, RT, GR, etc) <div style="text-align: center;">3,970' GR</div>																													
18. Total Measured Depth of Well 8,700'		19. Plug Back Measured Depth 6,165'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run <small>Gamma Ray Neutron Density Lateralog Spectral Gamma Ray</small>																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,522-5,529' Wolfcamp																																					
23. CASING RECORD (Report all strings set in well)																																					
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD																													
8 5/8		32		1,226'		12 1/4		800sx																													
4 1/2		11.6		8,700'		7 7/8		1,820sx																													
24. LINER RECORD																																					
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN																																	
25. TUBING RECORD																																					
SIZE	DEPTH SET		PACKER SET																																		
2 3/8	5,502'																																				
26. Perforation record (interval, size, and number)																																					
5,522-5,524', .40, 29					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC																																
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																														
					5,522-5,529'		See C-103 for details																														
28. PRODUCTION																																					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)																															
10/02/2008		Flowing				Producing																															
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio																														
10/28/2008	24 hours			0	16	0																															
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)																															
			0	16	0																																
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By																															
Sold						Robert C. Chase																															
31. List Attachments																																					
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit																																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial																																					
Latitude			Longitude			NAD 1927 1983																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																					
Signature		Printed Name		Title		Date																															
		Deana Weaver		Production Clerk		10/29/2008																															
E-mail Address jerry@mackenergycorp.com																																					

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7225	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 7800	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 7080	T. Fruitland	T. Penn. T"
T. Yates	T. Miss 8380	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 800	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 3810	T.	T. Entrada	
T. Wolfcamp 5000	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q 6240	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology