

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
		1. WELL API NO. <div style="text-align: right;">30-015-31380</div>														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No <div style="text-align: right;">L-6381</div>														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: right;">CCAP State Com</div>												
				6. Well Number <div style="text-align: right;">1 OCT 30 2008</div>												
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OCD-ARTESIA												
8. Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div>				9. OGRID <div style="text-align: right;">14049</div>												
10. Address of Operator <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>				11. Pool name or Wildcat <div style="text-align: right;">Carlsbad; Morrow, South</div>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	N	16	22S	27E		750	South	1650	West	Eddy						
BH:																
13. Date Spudded 8/14/08	14. Date T D Reached 9/18/08		15. Date Rig Released 9/21/08		16. Date Completed (Ready to Produce) 10/17/08		17. Elevations (DF and RKB, RT, GR, etc.) 3115' GR									
18. Total Measured Depth of Well 11930'			19. Plug Back Measured Depth 11743'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL, DSN									
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">11688' - 10703' Morrow</div>																
23 CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8" existing		48#		420'		17 1/2"		415 sx		None						
9 5/8" existing		36# & 40#		5365'		12 1/4"		2250 sx		None						
7" existing		23# & 26#		10363'		8 3/4"		830 sx, TOC @ 5000' (TS)		None						
4 1/2"		11.6#		11917'		6 1/8"		275 sx, TOC @ 10340' (TS)		None						
24 LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2 3/8"	11635'	11618'									
26. Perforation record (interval, size, and number) <div style="text-align: center;">CIBP set @ 10290' 11758' - 11823' (24 shots), CIBP + cmt set @ 11753' 11688' - 11703' (45 shots)</div>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11758' - 11823'</td> <td>Acdz w/ 1250 gal NE Fe 7 1/2% Morrow acid</td> </tr> <tr> <td>11688' - 11703'</td> <td>Frac w/ 9413 gal fluid & 200 sx sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11758' - 11823'	Acdz w/ 1250 gal NE Fe 7 1/2% Morrow acid	11688' - 11703'	Frac w/ 9413 gal fluid & 200 sx sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
11758' - 11823'	Acdz w/ 1250 gal NE Fe 7 1/2% Morrow acid															
11688' - 11703'	Frac w/ 9413 gal fluid & 200 sx sand															
28 PRODUCTION																
Date First Production 10/22/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing										
Date of Test 10/24/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 624	Water - Bbl 0	Gas - Oil Ratio									
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)										
29. Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">Sold</div>							30. Test Witnessed By <div style="text-align: right;">Mike Shannon</div>									
31. List Attachments <div style="text-align: center;">Logs</div>																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name		Title		Date										
		Diana J. Briggs		Production Analyst		10/27/08										
E-mail Address		production@marbob.com														