

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No

NMNM 2748

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
☐ Other

6 If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and No

2 Name of Operator

BURNETT OIL, CO., INC.

8 Lease Name and Well No

GISSLER B #43

3 Address

801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102

3a Phone No. (include area code)

(817) 332-5108

9 API Well No

30-015-36415

4 Location of Well (Report location clearly and in accordance with Federal requirements. *)

At Surface

UNIT N, 330' FSL, 1800' FWL

NOV - 1 2008

10 Field and Pool, or Exploratory

LOCO HILLS PADDOCK

At top prod interval reported below

11 Sec., T, R, M, on Block and Survey or Area

SEC 11, T17S, R30E

At total depth

SAME AS SURFACE

OCD-ARTESIA

12 County or Parish

EDDY CTY

13 State

NM

14 Date Spudded

07/17/2008

15 Date T D Reached

7/29/2008

16. Date Completed 8/17/2008

☐ D&A ☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)*

3705'

18 Total Depth MD

TVD 6015' TVD

19 Plug Back T.D. MD

TVD 5880' TVD

20 Depth Bridge Plug Set. MD

TVD N/A

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		410'		300 SX C	72	SURFACE	0
8.75"	7" K	23.00#		6015'		1800 SX C	519	SURFACE	0

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4485'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Loco Hills PADDOCK			4552' - 4788'	0.40	50	2 SPF
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4552'-4788'	3000 GAL 15% NEFE ACID
4552'-4788'	SlickWater Frac w/504,517 gals FR-56 WTR w/164,800#/40/70 Sand & 10,000# 100 Mesh Sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/18/08	8/23/08	24	→	110	64	1143	33.4		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler B 3- 3 Battery to DCP Midstream

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	292'
				SALT	418'
				BASE SALT	1177'
				YATES	1450'
				SEVEN RIVERS	1632'
				QUEEN	2241'
				GRAYBURG	2645'
				SAN ANDRES	2952'
				GLORIETA	4436'
				YESO	4563'

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☒ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature

Mark A. Jacoby

Date

10/27/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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