

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029392B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.			
2. Name of Operator CHESAPEAKE OPERATING, INC. E-Mail: linda.good@chk.com						8. Lease Name and Well No. GREENWOOD PRE-GRAYBURG 24			
3. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496				3a. Phone No. (include area code) Ph: 405.767.4275		9. API Well No. 30-015-35176			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 1980FNL 1980FEL At top prod interval reported below SWNE 1980FNL 1980FEL At total depth SWNE 1980FNL 1980FEL						10. Field and Pool, or Exploratory SHUGART; BONE SPRING 11. Sec., T., R., M., or Block and Survey or Area Sec 27 T18S R31E Mer NMP 12. County or Parish EDDY 13. State NM			
14. Date Spudded 07/16/2008		15. Date T.D. Reached 08/10/2008		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/08/2008		17. Elevations (DF, KB, RT, GL)* 3636 GL			
18. Total Depth: MD TVD 10005		19. Plug Back T.D.: MD TVD 9911		20. Depth Bridge Plug Set: MD TVD 9790					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ZDL/CNL/SL/GR DLL/MLL/GR MAC/GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13 375 H-40	48.0		659		585		0	
11.000	8.625 J-55	32.0		4085		1090		0	
7.875	5.500 L-80	17.0		10005		1325		1070	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 875	8208								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) 2ND BONE SPRING		8124	8167	9827 TO 9877			34	WOLFCAMP - CIBP @ 9790	
B)				8124 TO 8167			88	OPEN	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
9827 TO 9877		ACID W/3000 GAL 15% NEFE + 50 BALL SEALERS							
9827 TO 9877		ACID W/10,000 GAL 2% ULTRAGEL							
8124 TO 8167		ACID W/4700 GAL 15% NEFE HCL + 125 BALL SEALERS							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/06/2008	10/11/2008	24	→	198.0	669.0	165.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	198	669	165		POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #64276 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER YATES SEVEN RIVERS QUEEN GRAYBURG DELAWARE BONE SPRING WOLFCAMP	651 2195 2738 3332 3596 4691 6230 9648

32. Additional remarks (include plugging procedure):
 ATTACHED ARE THE WELLBORE SCHEMATIC & DEVIATION REPORT.
 LOGS AND BEING SENT TO JERRY FANT VIA UPS OVERNIGHT MAIL.
 (CHK PN 611972)

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #64276 Verified by the BLM Well Information System.
For CHESAPEAKE OPERATING, INC., sent to the Carlsbad

Name (please print) LINDA GOOD Title REGULATORY COMPLIANCE SPEC.

Signature _____ (Electronic Submission) Date 10/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

GREENWOOD GRAYBURG 24

EDDY, NEW MEXICO

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

CHESAPEAKE OPERATING, INC. 6100 NORTH WESTERN AVE
OKLAHOMA CITY, OKLAHOMA 73154 ATTN: LINDA GOOD

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
3/4	242	3/4	3391	2 3/4	7970		
1/2	610	0	4085	2 1/4	8039		
1/2	659	1	4526	2	8251		
1	900	1 1/2	4925	1 3/4	8535		
1 3/4	1165	3 1/4	5403	2	8910		
1 1/2	1260	0	5561	1 3/4	9192		
1 1/4	1355	2 3/4	5752	1 3/4	9500		
1	1546	2 3/4	5944	1 1/2	10000		
1 3/4	1832	2	6008				
2 3/4	1927	2	6200				
1 3/4	2085	2	6392				
1 1/2	2245	2 1/4	6711				
1 1/4	2440	2	7030				
1/2	2709	1 3/4	7344				
1	3007	2 3/4	7782				

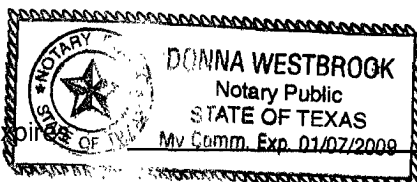
Drilling Contractor

Nabors Drilling USA, LP

By

Keith Dunn-District Manager

Subscribed and sworn to before me this 25 day of August, 2008



My Commission Expires

Notary Public

MIDLAND

County

TEXAS