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Submit 3 Copies To Appropriate District Office		te of New Me erals and Natu		OCD-ARTESIA	Form C-103 June 19, 2008
<u>District 1</u> 1625 N French Dr , Hobbs, NM 88240	Ellergy, Willi	erais and maiu	rai Resources	WELL API NO.	Julie 19, 2000
<u>District II</u>	OIL CONS	 SEDVATIONI	DIVISION	30-005-	63691
1301 W Grand Ave, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE X	e FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No. LG-155	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA"	ALS TO DRILL OR TO	O DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit A Willow Creek BF	
PROPOSALS) 1. Type of Well: Oil Well C	Gas Well X Othe	or		8. Well Number 6	
2. Name of Operator	me Rock Resource			9. OGRID Number	5333
3. Address of Operator	ine Rock Resource	es A, L.F.		10. Pool name or Wildca	
Heritage Pla	Wildcat Wolfcamp/ Peco	s Slope Abo			
4. Well Location Unit Letter: <u>C: 660</u>	feet from theN	North line an	d <u>1,980</u> feet f	rom the <u>West</u> line	
Section 30		iship 4S	Range 25E		County
Service of Comments of Comment	11. Elevation (Sh	ow whether DR, 3,924 G	<i>RKB, RT, GR, etc.)</i> R		# No. 1
12 Chook A	onronriato Dov	to Indicate N	oture of Notice	Report or Other Data	
·		to marcate iv		•	
NOTICE OF INT				SEQUENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABAN		REMEDIAL WORK		RING CASING
TEMPORARILY ABANDON DULL OF ALTER CASING	CHANGE PLANS		COMMENCE DRII		A , X
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COM	PL []	CASING/CEMENT	JOB \square	
DOWNHOLE COMMININGLE					
OTHER:			OTHER:		
13. Describe proposed or comple					
of starting any proposed worl	k). SEE RULE 11	03. For Multip	le Completions: Att	ach wellbore diagram of pr	oposed completion
or recompletion.					
(10/27/08)					
Pulled 2-3/8" production tubing. Set 6				of plug to abandon non-ec	onomic Wolfcamp
(Wildcat Wolfcamp Pool) perforations	s. Reran 2-3/8" pro	oduction tubing	w/ EOT @ 3,727'.		
Will produce well as single completion	on in Abo (Pecos S	Slope Abo Pool)		CCEPTED FOR RECO	ฆก
			A	CCEPTED FOR RECO	ND
				NOV 14 2008	
			Ge	erry Guye, Deputy Field Insp	actor
			NI	AOCD-District II ARTI	ESIA
I hereby certify that the information al	oove is true and co	omplete to the be	est of my knowledge	e and belief.	
2 1 M					
SIGNATURE (.)	h	_TITLE <u>Vice P</u>	resident – Operation	ns DATE	11/11/2008
•					202.0514
Type or print name <u>C. Tim Miller</u> For State Use Only	E-mail address:	tmiller@lime	rockresources.com	PHONE: <u>(713)</u>	<u> 292-9514</u>
APPROVED BY:		TITLE		DATE	
APPROVED BY:Conditions of Approval (if any):		_ ~ ^ ^ ~ ~ ~			



11-3/4", 40#, H-40, ST&C Casing @ 906'

Elevation: 3,924' GL				
Date Spud: 12/9/04				
Date TD'd: 12/22/04				
Date Completed: 1/16/05				
<u>Zone</u>		<u>Frac</u>		
•		6,000 gals 40Q CO2 foam w/ 316,000# 40 brown sand		
		000 gals 65Q CO2 foamed gel w/ 2,500# 0 mesh sand & 86,000# 20/40 sand		
Recompletions & Workovers				
<u>Date</u>				
09/13/05	Added Abo perfs – downhole commingled w/ Wolfcamp			
07/29/08	Removed fill from top of Wolfcamp – ran 2-38" tubing			
10/27/08	Set CIBP to abandon Wolfcamp – well producing only from Abo			
Current Status:				
Last Well Test:				

.2-7/8", 6.5#, J-55, EUE 8rd Tubing w/ 1-25/32" SN @ 3,722' & EOT @ 3,727'

Abo Perfs: 3,638-46'; 3,656-72'; 3,718-26'; 3,770-80'; 3,796-08'; 3,816-26'; 3,830-42' & 3,900-16' (98 – 0.42" ID holes)

CIBP set @ 4,490' w/ 35' Cement on top of Plug to abandon Wolfcamp

Remains of AS-1 Packer @ 4,521'

Wolfcamp Perfs: 4,764-72'; 4,892-04' & 4,912-18' (104 – 0.42" ID holes)

PBTD @ 5,335'

5-1/2", 15.5#, J-55, ST&C, Casing @ 5,380'

TD @ 5,380'

Lime Rock Resources Willow Creek BFI State 6 Sec 30C-4S-25E Chaves County, NM

Updated: 11 Nov 2008 SJH