Office	State of New Mexico		Form C-103
District I Energy, Mineral	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	OH COMEDNATION DRIVING		30-015-36583
	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Dec Dramas Dd. Aston NIM 97410	1220 South St. Francis Dr.		STATE FEE X
<u>District 1 v</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ս և	Long Draw 4 P
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well X Gas Well Other			1
2. Name of Operator	MOA 1 1 5000		9. OGRID Number 14744
Mewbourne Oil Company  3. Address of Operator	OCD-ARTESIA		10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88241	41		Cemetery Yeso
4. Well Location		•	
Unit Letter P: 330 feet from the S line and 330 feet from the E line			
Section 4 Township 20S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3415' GL			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING [			
	_		
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB X		
_			
OTHER:  OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
44/04/00 NG 0 14481 1 D 00010 5/08/00/1755 TD0 C 0 14 250 1 Cl 0 14 20/ C Cl0 NE 1 O 14 0 W			
11/04/08MI & spud 11" hole. Ran 800' 8 5/8" 32# J55 LT&C csg. Cemented with 350 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 6:00 pm 11/05/08. Circ 37 sks cement to pit. WOC 18 hrs. At 11:30 pm 11/06/08 tested BOPE and casing to			
1500# for 30 minutes, held OK. Drilled out with 7 7/8" bit.			
1300# for 30 finances, field OK. Diffied out with 7 7/6 off.			
11/10/08 TD'ed 7 7/8" hole @ 3325'. Ran 3325' 4 1/2" 11.6# J55 LT&C csg. Cemented w/350 sks BJ Lite Class C (35:65:6) with			
additives. Mixed @ 12.5 /g w/1.94 yd. Tail with 490 sks Class H with additives. Mixed @ 15.1 /g w/1.29 yd. Plug down @ 2:30 pm			
11/11/08. Circ 58 sks cement to pit. Lost returns while cementing for 20 minutes then regained full returns. Bumped plug w/789#. At 2:30 pm on 11/11/08, tested csg to 790# for 30 mins, held OK. Set wellhead slips w/35k.			
2.30 pm on 11/11/08, tested esg to 790# for 30 mms, field OK. Set wermead ships w/33k.			
11/12/08Released rig at 12:01 am. ACCEPTED FOR RECORD			
NOV 4 4 0000			
			NOV 14 2008
I hereby certify that the information above is true and complete to the best of my knowledge and Henry Field Inspects that any pit or below-			
I hereby certify that the information above is true and complete to the best of my knowledge and believ I talk hespector that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general period of particular target party approved plan .			
SIGNATURE pathan	_TITLE_Hobbs R	regulatory	DATE11/13/08
SIGNATURE Jackie Lathan  Type or print name Jackie Lathan	E-mail address:		Telephone No. 575-393-5905
For State Use Only			23.5p.1.01.01.01.000
APPROVED BY:	_TITLE		DATE
Conditions of Approval (if any):			