OCD-ARIESIA

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	LAPPROVED
OMBN	IO. 1004-0137
Expires	March 31, 200

			D.	UKLAU (JI LAND	MITTINE	PEMILIA				- (l	Expires Ma	arch 31, 2007	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5 Lease Senal No. NMLC028731B					
a. Type of Well Oil Well Gas Well Dry Other b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr,										6. If Indian, Allottee or Tribe Name					
b Type of Completion										7. Unit or CA Agreement Name and No.					
2. Name	of Operato) Mari		gy Corporat	tion								NM11178		
				,,, corpora								Doc	ld Federal		
3 Address PO Box 227 Artesia NM 88211-0227 3a Phone No (include area code) 575-748-3303										,	9. AFI Well No. 30-015-24844				
Artesia, NM 88211-0227 5/5-/48-3303 4 Location of Well (Report location clearly and in accordance with Federal requirements)*										10	10. Field and Pool, or Exploratory				
At su	rface 1	345 FSI	_ 330 FEL	Unit I			NOV	' <i>a</i> 0	2000						
At to	prod inter						NOV 1 2 2008					11. Sec., T., R., M., on Block and Survey or Area Sec. 14-T17S-R29E			
				same			OCL)-Af	RTESI	A	12	2 Cour	ity or Parish	j .	
	a. acps.	same	15 D	ata T.D. Raa	ched		16 Date C	omplete	ud ocusara		 	Eddy		NM PKR RT GL)*	
	4. Date Spudded 15. Date T.D. Reached 05/01/1984 05/07/1984						16. Date Completed 06/01/1984 D & A Ready to Prod.				'	17. Elevations (DF, RKB, RT, GL)* 3614' GL			
18 Total	Depth: N	1D 346	6'	19.	Plug Back T	D: MD	3449' 20. Depth Bridge Ple				Plug Se	ug Set: MD			
		VD 346					3449'					TVD			
21. Type	21. Type Electric & Other Mechanical Logs Run (Submit copy of ea) 22. Was well cored? Was DST run?				Yes (Submit analysis) Yes (Submit report)			
~									Direc	tional Sui	rvey?	No	✓ Yes (Submit copy)	
Hole Size	1		t. (#/ft)	Top (MD)	set in well) Bottom (N	4D) Stag	e Cementer	No. o	of Sks. &	Slurry	Vol.	Camar	nt Top*	Amount Pul	lled
12 1/4"	8 5/8'		1#	0	446'	-	Depth	300 s	of Cement	(BBI	BBL) Centen			None	
7 7/8"	5 1/2"		5.5#	0	3446'		2300 sx					Circ		None	
	-														
24 Tubir						T-									
Size	Depti	Set (ME)) Packer	Depth (MD)	Size	Dep	th Set (MD)	Packer	Depth (MD)	Si	ize	Dept	h Set (MD)	Packer Deptl	1 (MD)
25. Produ	cing Interv	als				26.	Perforation	n Record	i	l				L	
A) San	Formatio	n		Тор	Bottom	Bottom Perforated Interval 2641' - 3346'						No. Holes		Perf. Status	
B) Gra	Andres yburg						64' - 2506'				9		* See #32 * See #32		
C)															
D) 27 Acid	Fracture Ti	reatment	Cement Sa	jueeze, etc		_									
	Depth Inter		Cement 5q	autoric, etc			A	mount a	nd Type of M	faterial					
					······································					· · · · · · · · · · · · · · · · · · ·					
															
NO D 1															
Date First	rest	Hours	Гest	Oil	Gas	Water	Oil Gravity				duction	Method			
Produced 06/01/1984	Date 06/02/1984	Tested 24	Production	on BBL ► 50	MCF 129	BBL 65	Corr. Al	PI	Gravity	P	Pumping				
Choke	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Statu	ıs	ACCE		DTEN	FOR RE	
Size	SI	11013	Rate	<u> </u>			Kano			Pı	roduling		IICU	ו טת תבו	
28a Prod Date First	uction - Int	erval B	Test	0.1	Gas	Water	Loro			1					1
Produced	Date	lested	Production	n Oil BBL	MCF	BBL	Oil Grav Cort Al	iiy Pl	Gas Gravity	Pro	duction	Method	NOV -	- 8 2008	
Choke	The Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil		Well Status						-
Size	Flwg S1	Press	Rate	BBL	MCF	BBL	Ratio		, cir isimus	-		L/ 1		Y FANT	
	1 21	1		- 1	ı	1	1		l l		1	PF1	KULEUM	M GEOLOG	u Saf

^{*(}See instructions and spaces for additional data on page 2)

28b Produ	action - Inte	rval C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity						
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status						
Size	Flwg SI	Press.	Rate	BBL	MCF	BBL	Ratio							
20a Drad	<u> </u>	arrink D	_ 	-										
Date First	luction - Int	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity						
Choke	TI D		->	01	-	- 1	Gas/Oil							
Size	Thg Press Flwg.	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio	Well Status						
Si ->														
29. Disp	osition of C	Gas (Sold, i	used for fuel,	vented, et	c)									
Solo	đ								•					
30. Sum	nnary of Por	rous Zones	(Include Aq	uifers):				31. Format	ion (Log) Markers					
Shov	w all impor	tant zones	of porosity	and conter	its thereof	Cored interv	als and all drill-stem							
	, including (recoveries	depth inter	val tested, cu	shion used	l, time tool o	pen, flowing	and shut-in pressures							
										Ton				
Forr	nation	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth				
		 	+	-			***************************************	—						
								Graybu San And		2194' 2581'				
		l												
		1												
									,					
22 444		1 (1 1												
32. Addi	uonai remai	rks (includ	e plugging pi	rocedure):										
#26	(A) - Orig	inally rep	orted perfs these perfs	i. Ja autat										
#20	(D) - EVIG	ence that	tuese peris	do exist.										
									•					
33. Indica	ate which iti	mes have b	een attached	by placin	g a check in	the appropris	ate boxes.							
Ele	ectrical/Me	chanical L	ogs (1 full se	t req'd.)	□G	eologic Repo	ort DST Report	Direction	al Survey					
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:														
34. I here	by certify the	hat the fore	going and at	tached inf	ormation is c	omplete and	correct as determined	from all availa	ble records (see attached inst	ructions)*				
	^						·							
Name	Name (please, print) Diana J. Briggs Title Production Analyst													
Signa	oture \	I A I	AM/		nia	ON)	Date 11/02/2	2007						
	1		1							1				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.