Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires. March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No **NMLC028731A**

1a. Type of Well [✓] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b Type of Completion [✓] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr,
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **NMNM111789X**

2. Name of Operator **Marbob Energy Corporation**

8. Lease Name and Well No. **Dodd Federal Unit #41**

3. Address **PO Box 227, Artesia, NM 88211-0227**

3a. Phone No. *(include area code)* **575-748-3303**

9. API Well No. **30-015-25397**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **1345 FSL 330 FWL, Unit L**

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10. Field and Pool, or Exploratory

At top prod. interval reported below **same**

11. Sec., T, R, M., on Block and Survey or Area **Sec. 14-T17S-R29E**

At total depth **same**

12. County or Parish **Eddy**

13. State **NM**

14. Date Spudded **10/01/1985**

15. Date T.D Reached **10/10/1985**

16. Date Completed **11/04/1985**
[ ] D & A [✓] Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **3596' GL**

18. Total Depth. MD **4463'** TVD **4463'**

19. Plug Back T.D.: MD **4427'** TVD **4427'**

20. Depth Bridge Plug Set. MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DSN

22. Was well cored? [✓] No [ ] Yes (Submit analysis)
Was DST run? [✓] No [ ] Yes (Submit report)
Directional Survey? [ ] No [✓] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	**8 5/8"**	**24#**	**0**	**337'**		**250 sx**		**Circ**	**None**
7 7/8"	**5 1/2"**	**15.5#**	**0**	**4440'**		**2500 sx**		**0**	**None**

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom
A) **Grayburg / San Andres**		
B) **San Andres**		
C) **Yeso**		
D)		

26. Perforation Record

Perforated Interval	Size	No Holes	Perf Status
2385' - 2605'		**21**	*** See #32**
2706' - 3281'		**50**	*** See #32**
4071' - 4326'		**35**	*** See #32**

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/04/1985	**11/05/1985**	**24**		**23**	**147**	**72**			**Pumping**

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
								Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
NOV - 8 2008
JERRY FANT
PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Grayburg	**2128'**
				San Andres	**2503'**
				Glorieta	**3942'**
				Yeso	**4010'**

32. Additional remarks (include plugging procedure):

#26 (A) - Evidence that these perfs do exist.
#26 (B) - Originally reported perfs.
#26 (C) - Evidence that these perfs do exist.

33. Indicate which items have been attached by placing a check in the appropriate boxes.

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Diana J. Briggs** Title **Production Analyst**

Signature Diana J. Briggs Date **11/02/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction