

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

NOV 26 2008

2 Name of Operator
BEPCO, L. P.

OCD-ARTESIA

3a Address
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

Surf Loc 710' FNL & 1980' FEL, Sec 30, T24S, R30E; BHL 2250' FNL & 330' FEL, SAME

5 Lease Serial No

NMLC 069627A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

NMMN 71016

8 Well Name and No.

Poker Lake Unit #239H

9 API Well No

30-015-35842

10 Field and Pool, or Exploratory Area

Nash Draw (Dela, BS Avalon)

11 County or Parish, State

Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 8/8/2008. Drill 12-1/4" hole to 645'. Ran 14 jts 13-3/8", 54.52#, J-55, BTC csg set at 645'. Cemented with 300 sx Econocem-HLC + 2.7 pps Salt (wt 12.8, yld 1.88) followed by 365 sx Halcem-C + 1% CaCl2 (wt 14.8, yld 1.36). Displace with 87 bbls FW. Did not bump plug, pressure with 120 psi - floats held. Circ 90 sks to surface. WOC 48 hrs. Tested BOPs, choke manifold, upper & lower kelly valves, and chokes to 1000 & 200 psi with rig pump - held ok. Drill 12-1/4" hole to 3435'. Ran 77 jts 9-5/8", 36#, K-55, LTC csg set at 3435'. Cemented with 1200 sx Econocem-HLC + 2.87 pps Salt (wt 12.5, yld 1.89) followed by 375 sx Halcem-C + 1% CaCl2 (wt 14.8, yld 1.34). Displace with 252 bbls FW. Bumped plug, pressure with 1485 psi - floats held. Circ 362 sks to surface. WOC 32.25 hrs. Tested BOPs, choke manifold, upper & lower kelly valves, and chokes to 3000 & 250 psi by independent tester. Tested csg to 1000 psi - held ok. Drilled 8-3/4" hole to 9096'. Ran 64 jts 5-1/2", 17#, HCP110, Ultra-FJ and 167 jts 5-1/2", 17#, HCP-110, LTC, set at 9096'. Cemented with 350 sx Tuned Light + 1.25 pps CFR-3 + 1 pps Salt - 0.15% FWCA (wt 9.70, yld 3.19) lead followed by 400 sx Solu-Cem-H + 0.7% Halad-344 + 0.25 pps D-Air-3000 + 10 pps Silicalite Blend + 0.3% HR-601 (wt 15.00, yld 2.60) tail. Displace with 212 bbls FW. Bumped plug with 2400 psi, floats held. Ran temperature survey, TOC 3740'. Rig released on 10/3/2008.

J-55 was approved for 9 5/8"

9 5/8" casing test per O.O. 2 - 1500 psi not 1000 psi

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Administrative Assistant

Signature

Annette Childers

Date

10-20-08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DEC-1-2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to a leasehold interest.

Wesley W. Ingram, Deputy Field Inspector

Title

Office

Date NOV 19 2008

WESLEY W. INGRAM

PETROLEUM ENGINEER

Title 18 USC Section 1001 and 1003, and 18 USC Section 1021A, prohibit any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company BASS ENTERPRISES Lease POKER LAKE UNIT Well # 239-H
Field EDDY County NEW MEXICO State CECIEL
Survey Date 10/3/2008 Time 13:37 Company Rep _____

Top of Cement 3740

Total Depth 9096

Zero @ KB

Plug Down @ 10/2/08 @ 22:00

Casing Size 5 1/2

Hole Size

Sacks of Cement

Ran By C. HOMER; J. MITCHELL

Calculated By D. WEST

TEMPERATURE SURVEY REPORT

