

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

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OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____ **NOV 26 2008**

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
SHL: 2030 FNL & 1855 FWL **22-235-29B**
BHL: 330 FSL & 1980 FWL PP: 2310 FSL & 1900 FWL

5. Lease Serial No.
NMNM-66425

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Laguna Salado 22 Federal 5H

9. API Well No.
30-015-36738

10. Field and Pool, or Exploratory
Haroun Ranch; Delaware

12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Rig Change & Variance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. respectfully requests to change from the McVay Drilling Rig No. 6 to Nabors Pace #M41 to drill this well and requests a variance that a co-flex hose may be used between the BOP and the choke manifold. The hose will be kept as straight as possible with minimal turns. **CO-Flex Hose Manufacturer: Phoenix Beattie; approximately 22' (7.62 meters) of co-flex line; 3" coupling w/ 4 1 1/16" flanges on each end - 10,000 psi; Quality Control Inspection & Test Certificate attached; see configuration schematic. Safety clamps are not required since the ends are flanged.**

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

DEC 1 - 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

(Attachments)

14. I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett*

Name Judy A. Barnett
Title Regulatory Analyst

Date 11/17/2008

(This space for Federal or State Office use)

Approved by _____ Title _____

Date NOV 19 2008

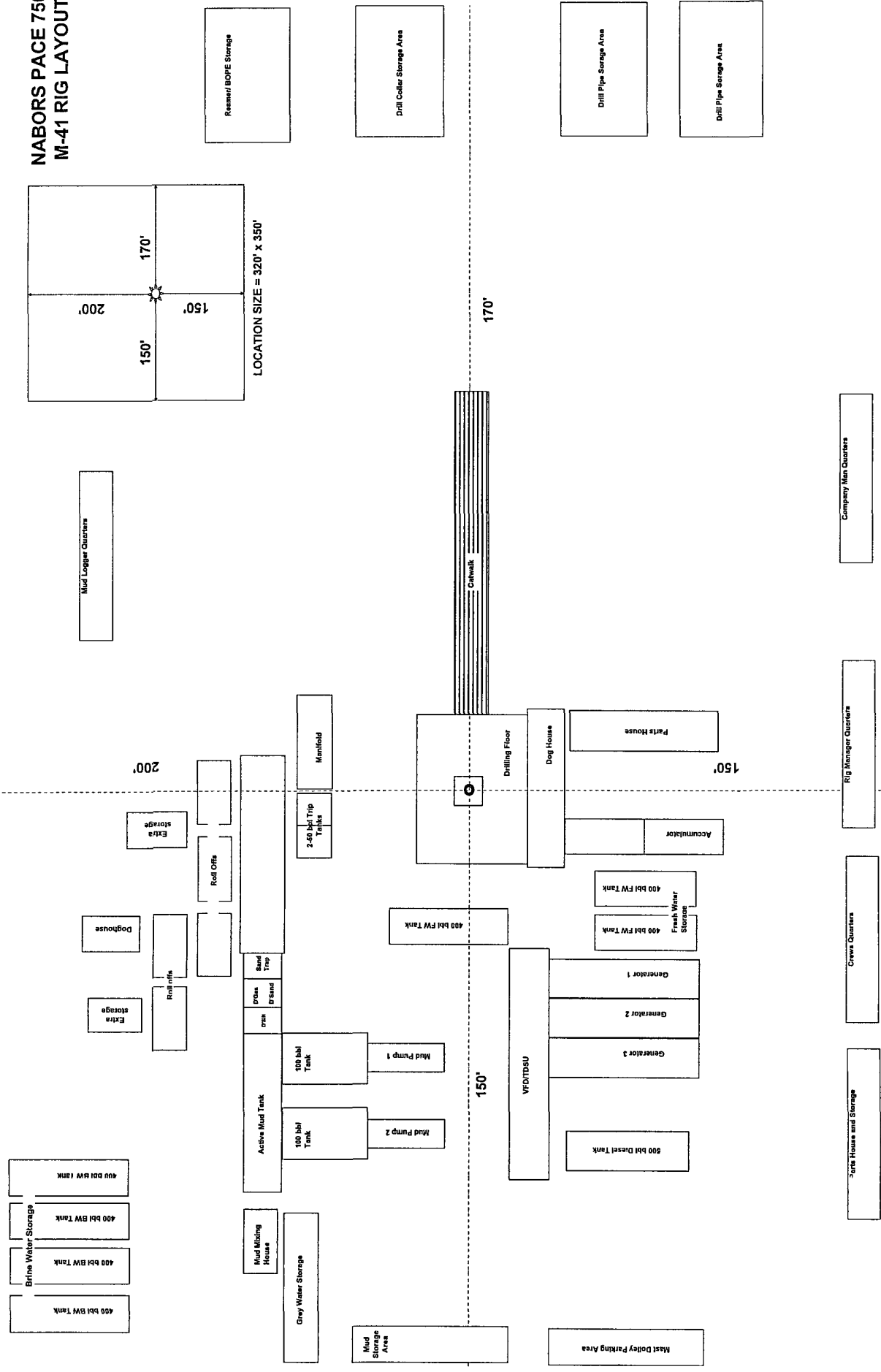
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

WESLEY W. INGRAM
PETROLEUM ENGINEER

NABORS PACE 750
M-41 RIG LAYOUT



Mud Logger Quarters

200'

170'

150'

LOCATION SIZE = 320' x 350''

Remed/BOPE Storage

Drill Collar Storage Area

Drill Pipe Storage Area

Drill Pipe Storage Area

Circulator

170'

150'

Drilling Floor

Dog House

2,500 bbl Trip Tanks

Manifold

150'

Accumulator

Parts House

400 bbl FW Tank

400 bbl FW Tank

Generator 1

Generator 2

Generator 3

500 bbl Diesel Tank

100 bbl FW Tank

Mud Pump 1

Mud Pump 2

100 bbl Tank

100 bbl Tank

Active Mud Tank

Sand Trap

Diesel Tank

Extra storage

Roll Off

Doghouse

Roll Off

Extra storage

400 bbl BW Tank

400 bbl BW Tank

400 bbl BW Tank

400 bbl BW Tank

Mud Mixing House

Grey Water Storage

Mud Storage Area

Mast Dolly Parking Area

Company Man Quarters

Rig Manager Quarters

Crew Quarters

Parts House and Storage



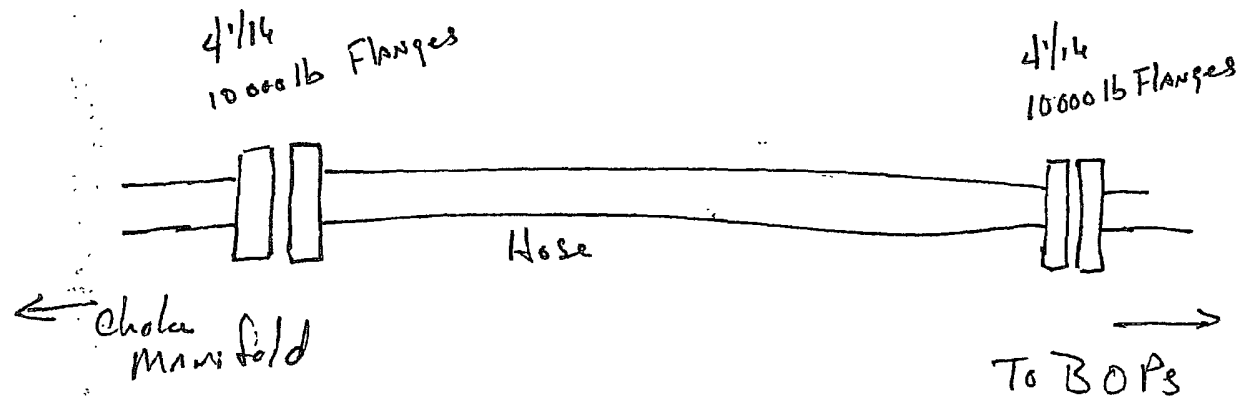
QUALITY DOCUMENT

PHOENIX RUBBER
INDUSTRIAL LTD.H-6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged P.O.Box: 152 • Phone: (3662) 566-737, Fax: (3662) 566-738
The Court of Csongrád County as Registry Court, Registry Court reg.No.: Cg.06-09-002502

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 688	
PURCHASER: Phoenix Beattle Co.				P.O. N°: 000573	
PHOENIX ORDER N°: 332060		HOSE TYPE: 3" ID Choke and Kill Hose			
HOSE SERIAL N°: 46226		NOMINAL / ACTUAL LENGTH: 7,62 m			
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
Pressure test with water at ambient temperature <p style="text-align: center;">See attachment. (1 page)</p>					
↑ 10 mm = 10 Mln. → 10 mm = 16 MPa					
COUPLINGS					
Type	Serial N°		Quality	Heat N°	
3" coupling with 4 1/16" Flange end	774 791		AISI 4130	445651	59681
			AISI 4130	59534	59681
API Spec 16 C Temperature rate: "B"					
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
Date: 29. March. 2006	Inspector		Quality Control PHOENIX RUBBER Industrial Ltd. Hose Inspection and Certification Dept.		

[illegible]

M 41 Choke hose



**Laguna Salado 22 Federal 5H
30-015-36738
Devon Energy Production Company, LP
November 19, 2008
Conditions of Approval**

- 1. Variance approved to use flex line from BOP to choke manifold. Check condition of 4-1/16" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends.**

WWI 111908