

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 5. Lease Serial No



NM 89058

SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use Form 3160-3 (APD) for such proposals.	

		o drill or to re-enter a PD) for such proposa			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7 If Unit of CA/Agreement, Name and/or No.		
I. Type of Well ✓ Oil Well ✓ Gas W	Vell Other	DEC - 1 2008		8. Well Name and No.	Opera AQG Federal 1
2. Name of Operator Lime Rock Res	sources A, L.P.	OCD-ARTES	16	9. API Well No. 30-015-29435	
		3b. Phone No. (include area co		10. Field and Pool or Exploratory Area Big Sinks - Delaware	
4 Location of Well (Footage, Sec., T.,R.,M, or Survey Description) 1,980' FNL & 1,980' FEL, (Unit G - SWNE) Section 15-T26S-I			1	11. Country or Parish, State Eddy County, New Mexico	
12 CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	RE OF NOTIC	E, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		T	YPE OF ACTI	ON	
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon	Reclai	ction (Start/Resume) nation nplete orarily Abandon	Water Shut-Off Well Integrity Other
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	Disposal	
11/05/2008 Tag BP @ 8,284'. I 11/06/2008 RIH and circulate h Perforate 5-1/2" ca 11/07/2008 RIH & Tag top of co of cement @ 1,702 11/08/2008 RIH & tag top of ce	red operations. If the operation Abandonment Notices must be a final inspection.) pump. and anchor. & POOH with RBP. POOH. Dump 35' of cement of the with mud. Spot 25 sarsing @ 2,160'. RIH with tument @ 2,008'. Perforate 5:1'. POOH. Perforate 5-1/2" ment @ 818'. POOH. Pernochors. Level and clean upon the series of the	on results in a multiple completion filed only after all requirement on top of BP. Set CIBP @ ck cement plug @ 3,952'. Pobing. Held 1,000#. RIH TO 25-1/2" casing @ 1,860'. RIH & pumpofate 5-1/2" casing @ 60'. Cipolocation.	6,300' & dum 6,300' & dum OOH & WOC 2,210'. Spot 2 & pump 35 sa 30 sacks cm rculate 20 sac	ap 35' of cement on to RIH & tag top of cen 5' sacks cement @ 2' cicks cement back to set of the cicks cement back to set of t	a Form 3160-4 must be filed once completed and the operator has op of plug. nent @ 3,748'. ,210'. POOH. & WOC. RIH & tag top
C. Tim Mille	er	Title Vice	e President -	Operations	
Signature C.	Mill	Date 11/17/2	2008	ACCE	PTED FOR RECOR
	THIS SPACE	FOR FEDERAL OR ST	TATE OFF	ICE USE	
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable trentitle the applicant to conduct operations	itle to those rights in the subjec				NOV 2.5 2008 ate EAU OF LAND MANAGEMENT
Title 18 U S C Section 1001 and Title 43		crime for any person knowingly	and willfully to	make to any department	of agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction



WELLBORE AFTER ABANDONMENT

Perfo back

Perforate @ 60' and circulate cement back to surface

13-3/8", 48#, H-40, ST&C Surface Casing @ 930'

Perforate @ 980' and spot 35 sx plug from 980' to 818'

8-5/8", 24#, K-55, ST&C Intermediate Casing @ 1,798'

Perforate @ 1,860' and spot 35 sx plug from 1,860' to 1,702'

Perforate @ 2,160' and spot 25 sx plug from 2,210' to 2,008'

TOC @ 3,354'

Spot 25 sx Cement Plug from 3,952' to 3,748'

<u>Formation</u>	<u>Top</u>
Rustler	1,618'
Top of Salt	2,098'
Bell Canyon	4,058'
Cherry Canyon	5,097'

Spot 35' Cement Plug on top of CIBP Set CIBP @ 6,300'

2nd Cherry Canyon Perfs: 6,346-52' (28 – 0.42" DIA holes)

1st Cherry Canyon Perfs: 6,906-12' (7 - 0.42" DIA holes)

2nd Brushy Canyon Perfs: 7,104-14' (6 - 0.42" DIA holes)

1st Brushy Canyon Perfs: 7,983-07' (14 – 0.42" DIA holes)

Spot 35' Cement Plug on top of Existing RBP

Guiberson RBP @ 8,530'

Bone Springs Perfs: 9,136-50' (14 - 0.42" DIA holes)

Bone Springs Perfs (SQUEEZED): 9,241-56' (14 - 0.42" DIA holes)

Bone Springs Perfs: 9,929-34' & 10,044-48' (22 - 0.41" DIA holes)

PBTD @ 10,453'

5-1/2"; 17#; J-55,L-80,&N-80; LT&C Casing @ 10,500'

TD @ 10,500'

Lime Rock Resources Opera AQG Federal 1 Sec 15G-26S-31E Eddy County, NM

Accepted for record

NMOCD