Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
<u>District I</u> -1625 N. French Dr., Hobbs, NM 88240	Dhorgy, without sand i vale	The sources of	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	I DIVISION	30-015-36338
District III	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 8	75050 4.2 2000	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		1101 1 0 2000	1
SUNDRY NOTICES AND REPORTS ON WELLS OF ARTESTALease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	
PROPOSALS.)			Dublin 8 Fee Com 8. Well Number
1. Type of Well: Oil Well Gas Well Other		3	
Name of Operator Devon Energy Production Co,. LP		9. OGRID Number 6137	
3. Address of Operator		10. Pool name or Wildcat	
20 North Broadway, OKC OK 73102-8260		Carlsbad; Morrow, East (Gas)	
4. Well Location			
Unit LetterE:	_1980feet from theNorth_	line and800	feet from theWestline
Section 8	Township 22S Range		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3110' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER: MORE	ROW COMPLETION REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
08/27/08 -10/20/08:			
MIRU. NU/BOP- TIH w/bit & 2 3/8" tbg. Circ clean & C/O to PBTD @ 12,313'. DV tool @ 6,051'. TOL @ 9,172'. Displace well			
w//2% KCL & TOH w/tbg. RIH w/CBL/GR/CCL. RIH & perf @ 12,067-70', 12,073-75', 12,086-89'; (3SPF) 24 holes. TIH w/4.5" pkr			
@ 12,043' w/382 jts tbg in hole. NU/DN/BOP – NU/tree. Swab. Acidize lwr Mrrw @ 12,067-12,089' w/1,000 gals 7.5% HCL acid + 50			
ball slrs. Swab. NU/BOP – Rls pkr & TOH w/tbg & pkr – RU W/L. RIH & set 4.5" cmt retainer @ 12,055'. Pmp 100 sx Cl H cmt dwn 2 3/8" tbg. Squeez'd 14 sx under retainer. Reverse 86 sx cmt to surf. RIH perf upper Morrow @ 11,946-949' (3SPF), 11,960-968' (2SPF),			
12,034-038' (3SPF); 37 holes. Set pkr @ 11,921' w/379 jts in hole. Swab. Acidize upper Morrow w/2,000 gals 7.5% HCL w/10%			
methanol + 50 ball slrs. Open well, swab, flowing swab. Rls pkr & TOH w/tbg. Frac Morrow dwn 5 1/2" csg @ 11,946' - 12,038'			
			JH w/gauge ring & jnk bskt, tag TOL @
9,175', POOH. RIH 7" pkr w/PO plug – set @ 9,145'. Ltch onto pkr @ 9,145'. Blw dwn csg pressure. ND BOP & frac valve – NU WH. Pmp out plug w/43 bbls & 2100#. RDMO kill trk. Turn well over to production.			
W11. 1 mp out plug w/+3 0013 & 210	or. Romo kill tik. Tulli well ov	er to production.	
Spud Date:	Rig Release D	ate:	
		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE #	TITLE Si	. Staff Engineering S	StaffDATE10/22/2008
Type or print name	E-mail addres	s: Stephanie.Ysasa	ga@dvn.com_ PHONE: _(405)-552-7802
For State Use Omy			
APPROVED BY:	Timi p	Accepted	for recurs
APPROVED BY: Conditions of Approval (if any):	TITLE	NMC	DATE
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