Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137

5. Lease Serial No. NM-3606

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	
idened well. Use Form 3160-2 (APD) for such proposals	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						6. If Indian, Allottee or Tribe Name				
abandoned well. Use								•		
SUBMIT IN THE LIGHT HISTOCHOES ON page 2.						7. If Unit of CA/Agreement, Name and/or No.				
Type of Well Oil Well Gas Well		- 2 2008 8 Well Name and No Avalon "10" Federal No. 43								
2 Name of Operator Fasken Oil and Ranch, Ltd.				1 9 3	9 API Well No 30-015-31668					
3a Address 303 West Wall St , Suite 1800, Midland, TX 79701	3b Phone No (inc. 432-687-1777		10	10. Field and Pool or Exploratory Area Upper Cherry Canyon Delaware						
4 Location of Well (Footage, Sec., T.R.M., or Survey Description) 1817 FSL & 837 FEL, Sec 10, T21S, R26E					11. Country or Parish, State Eddy, New Mexico					
12. CHECK TH	E AP P ROPRIATE BO	X(ES) TO INDICA	TE NATURE OF	NOTICE,	, REPORT O	R OTHER I	DATA	***************************************		
TYPE OF SUBMISSION			ТҮРЕ О	OF ACTIO)N					
Notice of Intent	Acidize Alter Casing	Deepen Fracture T	reat	Product Reclam	tion (Start/Resi	ume)	Water Shut-Off Well Integrity			
Subsequent Report Casing Repa		New Cons		Recomp		E	Other Fractu	re Job		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A	<u> </u>		rarily Abandor Disposal	1				
following completion of the involved op testing has been completed. Final Aband determined that the site is ready for final 11-8-08 RU BJ Services, Tested steel lines to 5,5 Cherry Canyon Delaware perfs 2,510'-2,6 16/30 mesh Super LC as follows.	donment Notices must inspection.)	be filed only after al truck on 5-1/2" x 8	l requirements, in	cluding re-	clamation, ha	ve been con and monito of 16/30 m	npleted and the op ored throughout j lesh White Sand	erator has ob. Frac'd & 17,560# of		
a) Pumped 6,510 gal Lightning 3000 pad	at 25 b pm and 2625	psi.				ACCEI	PTED FOR R	ECORD		
b) Pumped 10,500 gal Lightning 3000 wh	nile ra m ping 1-5 ppg	16/30 White Sand	at 25 bpm and :	2052 psi.				_		
c) Pumped 4,620 gal Lightning 3000 with 5 ppg 16/30 Super LC Sand at 25 bpm and 2008 psi.					DEC 3 - 2009					
d) Flushed with 2,394 gal 30# Linear Gel Finished pumping @ 2:30 CST. Maximum 1065 psi, 15" 1035 psi. Total load to reco	m pressure – 2625 p	si, mınimum press) pressure – 2	Gerry Gu NMOCD 316 psi. IS	ye, Deputy Field - District II , 2	l Inspector NBTES 140°		
14 I hereby certify that the foregoing is true and Name (Printed/Typed)	d correct.									
Kim Tyson		Tit	le Regulatory	Analyst	ACCE	OTEN	EUB BEC	ngn		
Signature Kim Lynn	·	Da	te 11/10/2008		AUUEI	TLU	TONINE	ן טאטן -		
	THIS SPACE	FOR FEDERA	L OR STAT	E OFFI	CE USE	NOV.	28 2 2 2008			
Approved by			Title			1//	2 2 7000 me			
Conditions of approval, if any, are attached Applicant holds legal or equitable title to entitle the applicant to conduct operations thereo	those rights in the subje		- +		BURE	AU OF LA	AND MANAGEN O FIELD OFFICE	IENT		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction