

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
Other _____

2. Name of Operator
BEPCO, L.P.

3. Address P.O. BOX 2760 MIDLAND TX 79702-2760 3 a Phone No (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UL G, 1980' FNL, 2080' FEL, LAT. N 32.495778 DEG, LONG W 104.022056

At top prod. interval reported below SAME

At total depth SAME

AUG 29 2008

OCD-ARTESIA

14. Date Spudded 02/15/2008 15. Date T.D. Reached 03/29/2008 16 Date Completed
☐ D & A ☒ Ready to Prod.
08/22/2008

18 Total Depth: MD 12218' TVD 19. Plug Back T.D.: MD 12728' TVD 20. Depth Bridge Plug Set MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
LDT-CNL-GR; HLA-CFL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	94#	0'	492'		1508 SXS		0' Top Out	
17-1/2"	13-3/8"	54.5#	0'	972'		850 SXS		0' Circ	
12-1/4"	9-5/8"	40#	0'	3048'	1982'	500 Stg. 1		1982'	
						926 Stg. 2		0' Top Out	
8-3/4"	5-1/2"	17 & 20#	0	12809'	7561'	1145 Stg. 1		8000'	
						890 Stg. 2		2200' TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	12178'	12160'						

25 Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11978'	12559'	12260-308'	0.380	26	PRODUCING
B)			12352-456'	0.380	32	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
12260-12456'	FRAC W/ 137676 GALS 40# BINARY N2/CO2 70Q FOAM.& 104000#S 18/40 ULTRPROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/22/08	08/27/08	24	→	0	788	12			FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
19/64"	SI 1960	0	→				NA	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				T/RUSTLER	NA
				T/SALADO	1440'
				T/DELAWARE MTN. GROUP	3040'
				T/BONE SPRING LIME	6616'
				T/WOLFCAMP	9874'
				T/STRAWN	11013'
				T/ATOKA	11334'
				T/MORROW	11978'

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other
Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORETitle SENIOR PRODUCTION CLERK

Signature

Ann Moore

Date

08/28/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BEPCO, L.P.
P. O. Box 2760
Midland, Texas 79702

AUG 29 2008
OCD-ARTESIA

432-683-2277

FAX: 432-687-0329

August 28, 2008

**Re: Big Eddy Unit #162
Indian Flats (Morrow)
Eddy County, New Mexico
File: 100-WF: BEU162.OCD**

Oil Conservation Division
1301 West Grand Avenue
Artesia New Mexico 88210

Gentlemen:

BEPCO, L.P. respectfully requests that the Logs and Completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Ann Moore at the above letterhead address or at camoore@basspet.com.

Sincerely,



Ann Moore
Senior Production Clerk

C am

Attachment