

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No	NM 0354232
6 If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE – Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	DEC - 2 2008	7 If Unit of CA/Agreement, Name and/or No
2 Name of Operator Devon Energy Production Co., LP	OCD-ARTESIA	8 Well Name and No Pioneer Federal Com 1
3a Address 20 North Broadway OKC, OK 73102	3b Phone No (include area code) (405)-552-7802	9 API Well No 30-015-24777
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 1980' FNL & 1740' FEL Sec 19-T21S-R27E		10 Field and Pool or Exploratory Area Cisco Canyon
		11 Country or Parish, State Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised Cisco
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Canyon Plugback Rpt:
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	2 CIBP's Depths

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

08/23/08 - 09/05/08:

MIRU. NU/BOP. RIs pkr CIBP's set @ 10,550' + 35' cmt & 10,230' + 35' cmt on top New PBTD @ 10,195' Pmp 30 bbls 2% KCL dwn tbg, kill well. TIH set pkr @ 9,749' w/308 jts of 2 3/8" N-80 tbg. NU/DN BOP NU/WH Perf'd @ 9,792 - 98 & 9,864 - 70' Pmp 120 bbls fresh wtr. Acidize w/4,000 gals 15% HCL acid + 25 ball slrs. Open well, flow well on 12/64th choke Turn well over to production.

Note: Revised Subsequent Report to reflect both CIBP's set @ 10,550' + 35' cmt & 10,230' + 35' cmt on top New PBTD @ 10,195'. Strawn & Atoka perfs isolated. See wellbore schematic.

ACCEPTED FOR RECORD

DEC 3 - 2008

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga	Title Sr. Staff Engineering Technician Gerry Guye, Deputy Field Inspector NMOCD District II ARTESIA
Signature	Date 10/21/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	

ACCEPTED FOR RECORD

NOV 28 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

DEVON ENERGY PRODUCTION COMPANY LP

Well Name. PIONEER FED COM 1		Field. BURTON FLAT	
Location. 1980' FNL & 1740' FEL; SEC 19-T21S-R27E		County EDDY	State NM
Elevation 3209' KB; 3181' GL		Spud Date. 3/16/84	Compl Date 7/15/84
API# 30-015-24777	Prepared by Ronnie Slack	Date 9/12/08	Rev

17-1/2" hole
13-3/8", 48#, H40, STC, @ 517'
 Cmt'd w/600 sx to surface

Csg hole on 8-5/8" @ 1840-50 & 1880-86.
 Sqzd w/400 sx (4/25/84)

12-1/4" hole
8-5/8", 24# & 32#, @ 2,609'
 Cmt'd w/2510 sx to surface

Sqz perfs @ 5410' w/1450 sx cmt. (7/21/91)
 Sqz tested ok-(7/26/91)

Sqz perfs @ 8110' (750 sx)
 Orig TOC @ 8120' (bond log)

WOLFCAMP
 8952' - 8960' Sqzd w/100 sx (8/7/91)
 Test sqzd perfs-ok (8/9/91)

CANYON (8/28/08)
 9,792' - 9,798'
 9,864' - 9,870'
 8/29/08 acidized Canyon w/4000 gals 15% HCl

DV @ 9979'

STRAWN (7/15/91)
 10,258' - 10,277'

ATOKA (8/13/91)
 10,574' - 10,593'

MORROW (6/14/84)
 11,187' - 11,216'

MORROW (6/6/84)
 11,267' - 11,431'

MORROW (6/6/84)
 11,361' - 11,365'

7-7/8" Hole
4-1/2", 13.5# & 11.6#, N80, @ 11,500'
 Cmt'd w/325 sx

4-1/2" csg replaced w/ 2460' of 4-1/2", 11.6#, J55, LTC. Cemented w/500 sx, plus 235 sx down backside. (3/01)

308 Jts. 2-3/8", N80, 8RD, Production tubing

1.78" ID SN @ 9,749'
 Model R Packer @ 9,749' (8/28/08)
 Packer bottom @ 9,755 (EOT)

35' cement. 10,195' PBD
 CIBP @ 10,230' (8/28/08)

35' cement. 10,515' PBD
 CIBP @ 10,550' (8/28/08)

45' cement. 11,105' PBD (tagged 7/15/91)
 CIBP @ 11,150' (7/13/91)

10' cement. 11,240' PBD
 CIBP @ 11,250' (6/13/84)

11,458' PBD

11,500' TD

