State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III
1301 W Grand Avenue, Artesia, NM 88210
District III
1800 D. T.

Oil Conservation Division

NOV 2 5 2008 ubmit to Appropriate District Office

AMENDED RICHOR AME	1000 Rio Brazos	Rd, Azteo	c, NM 8	7410		12	20 So	outh St.	Francis I)r.	IACA	ک کا کانا د	JU		5 Copie
Operator name and Address	<u>District IV</u> 1220 S St Franc	eis Dr , Sar	nta Fe, N	IM 875	05						OCD	-ART	ESI	A \Box	AMENDED REPOR
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31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	25 Spud Date		26 Ready												³⁰ DHC, MC
17-1/2 13-3/8 311 530 11 8-5/8 857 600 7-7/8 5-1/2 5458 1100 2-7/8 5299 VI. Well Test Data 35 Date New Oil 10/21/08 10/21/08 10/21/08 24 39 Tbg. Pressure 10/21/08 41 Choke Size 42 Oil 43 Water 578 113 45 AOF 46 Test Method 57 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature. Printed name: Kanicia Carrillo Title: Regulatory Analyst E-mail Address: kcarrillo@conchoresources.com Date: Phone:														34 Sac	ks Cement
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Kanicia Carrillo Title: Regulatory Analyst E-mail Address: kcarrillo@conchoresources.com Date: Phone:	complete to the Signature.	dest of n	пу кпоч	wiedge 	and belie	ΣI.		A	Approved June 10. Approved July 10. Approved Jul					en	,
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