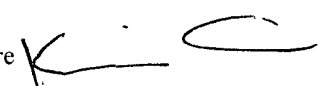


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-36285</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name  <div style="text-align: center;"><b>G J WEST COOP UNIT</b></div>
2 Name of Operator  COG Operating LLC		8 Well No  <div style="text-align: center;"><b>194</b></div>
3 Address of Operator  550 W. Texas Ave., Suite 1300 Midland, TX 79701		9 Pool name or Wildcat  <b>GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</b>
4 Well Location Unit Letter <u>B</u> <u>660</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
10 Date Spudded <b>09/28/08</b>	11 Date T D Reached <b>10/07/08</b>	12 Date Compl (Ready to Prod.) <b>10/24/08</b>
13 Elevations (DF& RKB, RT, GR, etc ) <b>3580 GR</b>		14 Elev Casinghead
15 Total Depth <b>5467</b>	16 Plug Back T D <b>5395</b>	17. If Multiple Compl How Many Zones? <b>1</b>
18 Intervals Drilled By <b>X</b>		19 Producing Interval(s), of this completion - Top, Bottom, Name <b>4520 - 5300 Yeso</b>
20 Was Directional Survey Made <b>No</b>		21 Type Electric and Other Logs Run <b>CN / HNGS, Micro CFL / HNGS</b>
22 Was Well Cored <b>No</b>		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB/FT	DEPTH SET
<b>17-1/2</b>	<b>48</b>	<b>338</b>
<b>11</b>	<b>32</b>	<b>840</b>
<b>7-7/8</b>	<b>17</b>	<b>5466</b>
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		<b>2-7/8</b>
26 Perforation record (interval, size, and number)		27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>
<b>4520 - 4720 - 2 SPF, 36 holes</b>	<b>Open</b>	DEPTH INTERVAL
<b>4800 - 5000 - 2 SPF, 36 holes</b>	<b>Open</b>	AMOUNT AND KIND MATERIAL USED
<b>5100 - 5300 - 2 SPF, 48 holes</b>	<b>Open</b>	<b>4520 - 4720</b>
		<b>See Attachment</b>
		<b>4800 - 5000</b>
		<b>See Attachment</b>
		<b>5100 - 5300</b>
		<b>See Attachment</b>
<b>28 PRODUCTION</b>		
Date First Production <b>10/26/08</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping using a 2-1/2" x 2" x 20' RHTC pump</b>	
Well Status (Prod or Shut-in) <b>Producing</b>		
Date of Test <b>11/01/08</b>	Hours Tested <b>24</b>	Choke Size
Prod'n For Test Period	Oil - Bbl <b>64</b>	Gas - MCF <b>23</b>
Water - Bbl <b>414</b>	Gas - Oil Ratio <b>2782</b>	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr ) <b>37.1</b>		
29 Disposition of Gas (Sold, used for fuel, vented, etc ) <b>SOLD</b>		Test Witnessed By <b>Kent Greenway</b>
30 List Attachments <b>Logs, C102, C103, Deviation Report, C104</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name <b>Kanicia Carrillo</b>
E-mail Address <b>kcarrillo@conchoresources.com</b>		Title <b>Regulatory Analyst</b>
432-685-4332		Date <b>11/19/08</b>

**Accepted for record - NMOCD**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates</b> <b>790</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b> <b>1080</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen</b> <b>1700</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres</b> <b>2380</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	<b>T. Yeso</b> <b>3970</b>	T. Wingate	T.
T. Wolfcamp	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**G J WEST COOP UNIT #194**  
**API#: 30-015-36226**  
**EDDY, NM**

**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4520 -4720	Acidize w/2,500 gals acid
	Frac w/139,103 gals gel, 163,135# 16/30 sand,
	40,016# 20/40 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4800 - 5000	Acidize w/3,500 gals acid
	Frac w/129,660 gals gel, 147,041# 16/30 sand,
	32,828# 20/40 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5100 - 5300	Acidize w/3,500 gals acid
	Frac w/129,942 gals gel, 143,448# 16/30 sand,
	31,994 20/40 Super LC sand.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit 67785

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-015-36285	2. Pool Code 97558	3. Pool Name GJ;7RVS-QN-GB-GLORIETA-YESO
4. Property Code 302497	5. Property Name G J WEST COOP UNIT	6. Well No. 194
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC	9. Elevation 3580

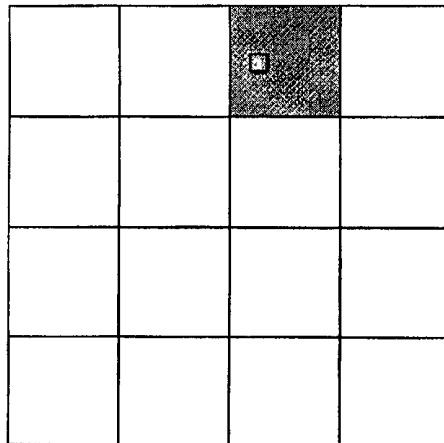
**10. Surface Location**

UL - Lot B	Section 28	Township 17S	Range 29E	Lot Idn	Feet From 660	N/S Line N	Feet From 2310	E/W Line E	County EDDY
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: Diane Kuykendall

Title: Regulatory Analyst

Date: 4/7/2008

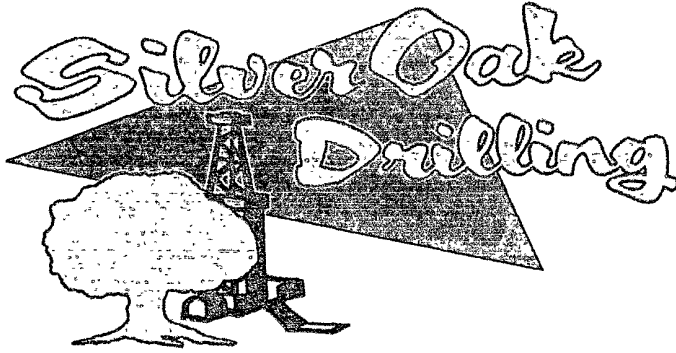
**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: Ronald Eidson

Date of Survey: 4/2/2008

Certificate Number: 3239



PO Box 1370  
Artesia, NM 88211-1370  
(575) 748-1288

October 15, 2008

COG, LLC  
Fasken Center, Tower II  
550 West Texas Ave, Suite 1300  
Midland, TX 79701

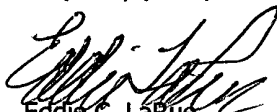
RE: GJ West Coop Unit #194  
660' FNL & 2310' FEL  
Sec. 28, T17S, R29E  
Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

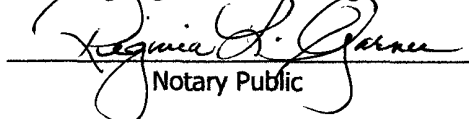
<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
424.00	1.00	2684.00	0.25
570.00	1.00	3184.00	0.75
1061.00	0.25	3703.00	0.25
1538.00	0.50	4054.00	0.25
2016.00	0.75	4516.00	0.50
2300.00	0.50	4913.00	0.75

Very truly yours,

  
Eddie C. LaRue  
Operations Manager

State of New Mexico }  
County of Eddy }

The foregoing was acknowledged before me this 15<sup>th</sup> day of October, 2008.

  
Notary Public

