

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-63343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5576
7. Lease Name or Unit Agreement Name S K State
8. Well Number 1
9. OGRID Number 001092
10. Pool name or Wildcat Foor Ranch

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Armstrong Energy Corporation	
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>10 SOUTH</u> Range <u>26 EAST</u> NMPM <u>CHAVES</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3871' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*TAC* Propose to plug and abandon by: (1) Cutoff and pull 5.5" casing @ 4000', (2) Load hole w/ 9.2 PPG mud, (3) Spot a stub plug 3950'-4050' w/50sx of Class "C" Cement, (4) Spot plug ~~#~~ 2312'-2412' w/50sx Class "C", (5) Spot plug @ 974'-1074' w/50sx Class "C", wait 2 hrs., then tag plug, (6) Spot plug 200'-300' w/40sx Class "C"; (7) Set 10sx Class "C" surface plug, (8) Install Dry Hole Marker. *\* 0'-60'*

Clean location, rip pad and re-seed.

*\* TAC*

Notify OCD 24 hrs. prior  
To any work done.

Approval Granted providing work  
is complete by 3/9/08

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE Vice President - Operations DATE 12/02/08

Type or print name Bruce A. Stubbs E-mail address: bastubbs@zianet.com PHONE: (505) 625-2222

For State Use Only

APPROVED BY: PHH TITLE CO DATE 12/9/08

TOPS  
YATES 194'  
7-RVRS 291

QUEEN 538'

SAN ANDRES 1202'

GLORIETA 2362'

ABO 4618'

WOLFCAMP 5312'

PENN 5858'

MISS. 6130'  
SILURIAN 6232'

### CURRENT STATUS

12 1/4" HOLE

8 5/8"-24 #/FT. SET AT 1024'  
CEMENT W/ 40 SX, HLC W/ 1/4 PPS FLOCELE, 8 PPS SALT,  
15 PPS GILSONITE, 3% CACL.  
TAIL-IN WITH 200 SX. CLASS "C" W/ 2% CACL.  
CIRCULATED 125 SX.

7 7/8" HOLE

### ARMSTRONG ENERGY CORPORATION

S K STATE #1  
SEC. 11C-T10S-R26E  
CHAVES COUNTY, NEW MEXICO

OGRID NO.: 001092  
API NO.: 30-005-63343  
SPUD DATE: 4-1-2002  
T.A. DATE: 7-1-2002

EST, TOC @ 4000'

CIBP @5280' W/ 35' CEMENT, PBTD 5245'  
PERFS 5370-5452'  
CIBP @5480' W/ 35' CEMENT  
PERFS 5496-5672'  
CIBP @5790' W/ 35' CEMENT  
PERFS 5865-5936'  
CIBP @5980' W/ 35' CEMENT  
PERFS 5993-6030'  
CIBP @6090' W/ 35' CEMENT  
PERFS 6111-6125'  
CIBP @6260' W/ 35' CEMENT  
PERFS 6321-6336'

5 1/2"-15.5 & 17 #/FT., TOTAL 6514', SET AT 6513'  
CEMENT WITH 325 SX. SUPER "H" W/ 3# SALT, .4% CFR-3, .4% HALAD-344, 5# GILSONITE,

### PROPOSED

#### PLUG #5

10 SX CLASS "C" CEMENT  
0-30' - SURFACE

#### PLUG #4

40 SX. CLASS "C" CEMENT  
200-300'

#### \* PLUG #3

50 SX. CLASS "C" CEMENT  
974-1074' \* TAC

#### \* PLUG #2

50 SX. CLASS "C" CEMENT  
2312-2412' \* TAC

#### \* PLUG #1

50 SX. CLASS "C" CEMENT  
3950-4050'  
CUT CASING AT 4000'  
PULL 4000' 5 1/2" CASING \* TAC

LOAD HOLE W/  
9.2 PPG MUD