

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <u>30-015-10860</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> DEC - 5 2008		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <u>KC Resources, Inc</u> OCD-ARTESIA		6. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 6749, SNOWMASS Village CO 81615</u>		7. Lease Name or Unit Agreement Name <u>Paul Teery et al Gas Com</u>
4. Well Location Unit Letter <u>H</u> : <u>1,650</u> feet from the <u>N</u> line and <u>990</u> feet from the <u>E</u> line Section <u>15</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,332 GR</u>		9. OGRID Number <u>122912</u>
		10. Pool name or Wildcat <u>Atoka Penn</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Layed new gas line to Agave pipeline, installed choke, Did well production test.

ACCEPTED FOR RECORD

DEC 9 - 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

Spud Date:

8-19-1966

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Asst Land Manager

DATE

12-1-08

Type or print name

Anthony C. Shumsky

E-mail address:

tshumsky@croglc.com

PHONE:

970-920-0245

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

DEC - 5 2008

CRYSTAL RIVER OIL and GAS, L.L.C. ~~OCD-ARTESIA~~ P.O. Box 1118
Cardiff, CA 92007

W. B. SCHEM. / PULLING REPT.

AFE NO.

WELL:	LEGAL:	DATE:	COUNTY/ST.:
Paul Terry #2	1650 FNL 990 FEL Sec 15, T18S, R26E	6/6/2007	Eddy, NM

REASON FOR REPAIR:		REMARKS:								
ROD PART	<input type="checkbox"/>	API # 30 015 10860								
TBG. LEAK	<input type="checkbox"/>	Elevation 3332								
PMP. CHNG.	<input type="checkbox"/>	Drilling Complete: Oct-66								
PERF.	<input type="checkbox"/>	CASING RECORD								
		SURFACE CASING								
		HOLE SZ.	TOC	NO. JOINTS	O.D.	THD.	WT.	GDE.	SET AT	SACKS
					8 5/8"		24#	J-55	1230	1125

PERF. DEPTH ZONE

Surface Csg

8 5/8", 24#, J-55, 1230' 1,125 sx

Production Csg:

4.5", 9.5#, 11.5#, J-55, @9069' 250 sx

Tubing:

2 3/8", J-55, @ 8607'

TOC. 7063'

pkc 8162'

8262 8269 25 sx

8470 8484 25 sx

8744 8790 25 sx

8958 8982 25 sx

PRODUCTION CASING							
NO. JOINTS	O.D.	THD.	WT.	GDE.	SET AT	SACKS	
	4.5"		9.5, 11.5	J-55	9069'	250	

TUBING						
NO. JOINTS	O.D.	THD.	TYPE	WT.	GDE.	SET AT
248	2 3/8"		J-55			8607'

TUBING TALLY DATED

DATE TUBING REPLACED

ROD INSTALLATION			
TYPE PUMP			NO.
ROD SIZE	NUMBER	LENGTH	TOTAL FT. DEPTH

PERFORATIONS - ELM				
DATE	TOP	BOTM.	LAST PROD.: BOD / MCF/D	STATUS
May-98	8262	8269		
May-98	8470	8484		
?	8744	8790		
Oct-66	8958	8982	2 SPF	
Dec-99	Acid Fracture			
	2000 gal gelled pad			
	3500 gal 20% HCL w/inhib			

DATES REVISED:

BY:

<PBTD: 9034

TD: 9069