

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

S

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrvr
Other _____

2 Name of Operator
Devon Energy Production Co., LP

3 Address 20 North Broadway
OKC, OK 73102

3a Phone No. (include area code)
(405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

1980' FNL & 1980' FEL

At surface

At top prod interval reported below

At total depth 1980' FNL & 1980' FEL

14 Date Spudded
08/17/1973

15 Date T D Reached
10/15/1973

16 Date Completed
☐ D & A ☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)*
3210' GL

18 Total Depth MD
TVD 11,450'

19 Plug Back T.D. MD
TVD 10,495'

20 Depth Bridge Plug Set MD
TVD CIBP @ 10,530'

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
Provided with initial completion

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H-40	54.5#		600'		750 sx Cl C		Surface	
12 1/4"	9 5/8" K-55	36#		2950'		2400 sxCl C		Surface	
8 3/4"	5 1/2" N-80	17#		11450'		550 sx Cl C		TOC @ 9700'	per temp survey

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10,395'	10,378'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Strawn	10402	10452	10402' - 10452'		78	Producing
B) Atoka	10560	10576	10560' - 10576'		64	CIBP @ 10,530' + 35' cmt
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
10402' - 10452'	Acidize w/5500 gal 15% HCL acid + 50 ball slrs.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/06/08	11/06/08	24	→	1	51	1			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	1	51	1		Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 30 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Accepted for record - NMOCD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Solid

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Capitan Reef Delaware	1117' 2700'
				3rd Bone Springs Wolfcamp	8435' 8882'
				Strawn Atoka	10070' 10475'
				Lower Morrow Barnett	10598' 11392'

32 Additional remarks (include plugging procedure):

CIBP set @ 10,530' + 35' cmt to isolate Atoka perforations. New PBTD @ 10,495'.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 11/15/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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