

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr. Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 & St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

S

WELL API NO. 30 015 02023
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1287
7. Lease Name or Unit Agreement Name Mesa FAF State
8. Well Number 1
9. OGRID Number 184860
10. Pool name or Wildcat Artesia; Queen, Gray, SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Melrose Operating Company
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702
4. Well Location Unit Letter <u>K</u> <u>2279</u> feet from the West <u>line</u> and <u>line</u> feet from the South <u>line</u> Section <u>23</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County
11. Elevation (Show whether DI- RKB, RT GR, etc) 3105' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>
Pit Liner Thickness: <u> </u> Infill <u> </u> Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Current Status: TD 2770', 8 5/8", 24# @ 452' w/52 sx; 5" @ 2747 w/150 sx, TOC @ 1800'. Perfs from 2207-24'; 2455-2462'; 2517-2537'. CIBP @ 2310' w/35' cement on top.

Propose to P & A as follows:

TIH to 2100', circulate hole w/mud laden fluid & spot 30 sx plug from 2100-1790', tag.
Cut & pull 5" casing from 1790' w/30 sx CI C cement plug 50' in and 50' out & tag.
TIH & spot 30 sx CI C cement plug from 1100-1000', tag.
Spot 30 sx plug from 530-420' & tag.
Set 10 sx surface plug. 0'-60'

Notify OCD 24 hrs. prior
To any work done.

Approval Granted providing work
is complete by 3/11/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Ann E. Ritchie

TITLERegulatory Agent

DATE 12-2-08

Type or print name Ann E. Ritchie

E-mail address: ann.wtor@gmail.com

Telephone No.

Phil Harker

12/11/08

MELROSE Oil & Gas Co.
MESA FAF State #1 API 30-015-02023

