

DEC 11 2008

OCD-ARTESIA Form C-103
May 27, 2004

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505



WELL API NO. 30-015-36215
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Champion State
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Turkey Track Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: OXY Champion State
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 2
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>9</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Turkey Track Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ACCEPTED FOR RECORD

DEC 12 2008

See Attachment

Gerry Guye, Deputy Field Inspector
 NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/9/08

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
 Telephone No. 432-685-5717

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

10/4-10/26/08

10/26/08, DRILLED 8 75" PRODUCTION HOLE TO 11560' (TD).

RUN HALLIBURTON SPECTRAL GR/NEUTRON/DENSITY/DLL/MSFL

10/29/2008

RIH W/ 5-1/2", 17 00#, N-80, LTC CASING FROM 25 00' TO 11534'. TORQUED CONNECTIONS TO 3480 FT/LBS AS FOLLOWS.

1 GUIDE SHOE (11535 00 TO 11533 72.70) THREAD LOCKED.

2 SHOE JOINT CASING 5 1/2", 17.00#, N-80, LTC (11533.72 TO 11446.70) THREAD LOCKED.

1 FLOAT COLLAR (11446 70 TO 11445 75) THREAD LOCKED

103 JOINTS 5 1/2", 17#, N-80, LTC (11445.75 TO 6997 26)

1 DV TOOL (6997.26' TO 6995.11')

161 JOINTS 5 1/2", 17#, N-80, LTC (6995.11 TO 30.11)

1 LANDING JOINT WITH MANDREL (30.11 TO -5 1)

RAN 54 TANDEM RISE BOW SPRING TOTAL CENTRALIZERS

RIG UP HALLIBURTON CMTRS, TEST LINES TO 250 PSI LOW, 3500 PSI HIGH.

CEMENT 1ST STAGE 5.5" CASING FROM 11560' TO 6995.11' WITH HALLIBURTON.

PUMP 20 BBLS FRESH WATER, 24 BBLS SUPER FLUSH 102 & 10 BBLS FRESH WATER

655 SACKS INTERFILL H (11.5 PPG , 2.79 CUFT/SX) AT 5.3 BPM WITH 425 PSI

400 SACKS SUPER H (13 0 PPG, 1.77 CUFT/SX) AT 6.0 BPM

DROPPED BOTTOM PLUG WASHED UP TO PITS.

DISPLACED CEMENT WITH 120 BBLS 10PPG BRINE, 145 5 BBLS DRILLING MUD AT 5 0 BPM WITH 879 PSI FINAL DISPLACEMENT PRESSURE.

BUMP PLUG AT 15:54 HOURS 10/29/2008 WITH 1389 PSI, BLEED OFF 1.25 BBL RETURNS. FLOAT EQUIPMENT HOLDING.

DROP DV OPENING BOMB, ALLOW 35 MINUTES TO FALL, OPEN DV TOOL WITH 890 PSI

CIRCULATE BETWEEN STAGES, CIRCULATE OUT

90 BBLS (181SACKS) CEMENT ON 1ST STAGE

CEMENT 2ND STAGE 5 5" CASING FROM 6995.1' TO 25' WITH HALLIBURTON.

PUMP 20 BBLS FRESH WATER, 24 BBLS SUPER FLUSH 102 & 10 BBLS FRESH WATER

900 SACKS INTERFILL H (11.9 PPG , 2 49 CUFT/SX) AT 6.0 BPM WITH 425 PSI

200 SACKS PREMIUM PLUS (14.8 PPG, 1 33 CUFT/SX) AT 5 3 BPM.

DROPPED TOP PLUG.

WASHED UP TO PITS.

DISPLACED CEMENT WITH 162 BBLS 10 PPG BRINE, AT 8.0 BPM WITH 933 PSI FINAL DISPLACEMENT PRESSURE BUMP PLUG AT 00 34 HOURS

10/30/2008 WITH 2911 PSI, BLEED OFF 1.50 BBL RETURNS FLOAT EQUIPMENT HOLDING.

CIRCULATED 20 BBLS (45 SACKS) CEMENT TO SURFACE.

FLUSH CEMENT OUT OF BOP STACK AND FLOWLINE. RIG DOWN HALLIBURTON. NIPPLE DOWN BOP, FLOWLINE AND CHOKE LINE.

BREAK LANDING JOINT FROM MANDREL AND LAY DOWN SAME.

NIPPLE DOWN BOP, FLOWLINE AND CHOKE LINE

INSTALL UPPER PRIMARY SEAL AND TUBING HEAD BOTH TESTED GOOD TO 5000 PSI.

RIG RELEASED @ 07:30 AM ON 10/30/2008.