NOV 1-3 2008

Energy Minerals and Natural Resources Department Oil Conservation Division

District 1 1625 N French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

District III 1000 Rio Brazos Road, Aztec, NM 87410

Alternative Method:

"A ha

1220 South St. Francis Dr. Santa Fe, NM 87505

AUG 27 2008

OCD-ARTESIA For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted of non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burnett 8,1 Co OGRID#: \$03080 Address: 801 Chevry Street Unit #9 Sixt 1500
Address: 801 Cherry Street Unit 4 Swite 1500
Facility or well name: Gissley 3 # 4
API Number. 30 · 015 · 36271 OCD Permit Number:
U/L or Qtr/Qtr O Section 8 Township 17 Range 30 County:
U/L or Qtr/Qtr Section 8 Township 17 Range 30 County: Center of Proposed Design: Latitude 32 50 33 Longitude 103 59 27 NAD 1927 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2.
N Pit: Subsection For G of 19 15.17.11 NMAC
Temporary: M Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
IN Lined □ Unlined Liner type: Thickness / 2 mil □ LLDPE IV HDPE □ PVC □ Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: 4000 bbl Dimensions: L/20 x W/20 x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Liner Seams: Welded Factory Other
4
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection [Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thickness mil
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Accepted for record NIMOCD

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of ar

Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Superintendent Superintendent	
Signature: Date: 8 25/88	
e-mail address: boci Lha PVT Networks. Nelephone: 575 -677-2313	
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachm51) 16 2008 OCD Representative Signature: Signed By Mile Benerica Approval Date:	
OCD Representative Signature: Signed By Mile Brancia Approval Date:	
Title: OCD Permit Number:	
Closure Report (required within 60 days of closure completion): Subsection K of 19 15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure rep. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	ort.
22. Closure Method: Waste Excavation and Removal	₍)
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more at two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
24. Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a checkmark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	ck
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Name (Print): Signature: Date: Title: Date: Telephone:	



(575) 393-2326 Fax (575) 393-2476

Company Name	Eddie Sean Con	sutting	BILL TO				ANALÝSIS RE	:QUEST	
Project Manage	Ellie Soon		P.O. #:						
Address:	w Illinox		Company:						
City: 4 Ad	•	Zip: 98242	Attn:						
Phone #: 2.		1.940	Address:						
Project#: 3	Project Owne		City:						
	Burnelt Gissle	41 97	State: Zip:		75				
Project Location	**		Phone #:		Sc				
Sampler Name:			Fax #:			4			
FOR LAB USE ONLY		MATRIX	PRESERV SAMPL	NG	×	0			
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Lab I.D.	Sample I.D.	OR AIN	ASE .						
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PLEASE NOTE: Liability a	Ind Damages Cardinal's liability and client's exclusive remedy for	r any claim atising whether based in contra	act or tort, shall be limited to the amount pa	id by the client for	the		and Conditions: Interest will be c		
Sutvice In no event shall C	ing those for negligence and any other cause whatspever shall b Cardine: De liable for incidental or consequental damages, includi ing out of or related to the performance of services hereunder by	ing without limitation, business interruption	s, loss of use, or loss of profits incurred by	client, ils subsidiar	ies,		s past due at the rate of 24% per a costs of collections, including attor		invoice,
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Sampler - UPS	- Bus - Other:	Cool Intact Yes X Y	es AR						

Page____ of_

[†] Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.



ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING ATTN: EDDIE SEAY 601 W. ILLINOIS HOBBS, NM 88242

FAX TO: (575) 392-6949

Receiving Date: 09/30/08 Reporting Date: 10/01/08

Project Number: BURNETT OIL

Project Name: BURNETT-GISSLER #41 PIT Project Location: LOCO HILLS, NM

Sampling Date: 09/29/08 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AB Analyzed By: AB/TR

	GRO	DRO	
	(C_6-C_{10})	(>C ₁₀ -C ₂₈)	CI*
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS DATE	09/30/08	09/30/08	09/30/08
H16005-1 G-41 #1	<25.0	<25.0	336

Quality Control	566	486	500
True Value QC	500	500	500
% Recovery	113	97.2	100
Relative Percent Difference	13.1	11.1	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Std. Methods 4500-CFB Note: Analysis performed on a 1:4 w:v aqueous extract.

Lab Director

Date

10/01/08

H16005 TCL SEAY



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Project Number: BURNETT OIL
Project Name: BURNETT-GISSLER #41 PIT

Project Location: LOCO HILLS, NM

Sampling Date: 09/29/08 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AB

Analyzed By: ZL

ETHYL TOTAL

BENZENE TOLUENE BENZENE XYLENES

LAB NUMBI SAMPLE ID (mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE	09/30/08	09/30/08	09/30/08	09/30/08
H16005-1 G-41 #1	<0.050	<0.050	<0.050	<0.150
Quality Control	0.052	0.048	0.048	0.157
True Value QC	0.050	0.050	0.050	0.150
% Recovery	104	96.0	96.0	105
Relative Percent Difference	13.5	1.6	1.0	5.5

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,

AND TOTAL XYLENES.

Lab Directo

Date

· Confirmation Sampling:

- Operator shall collect, at a minimum, <u>a five point</u>, <u>composite sample.</u>
- Operator shall collect individual grab samples from any area that is wet, discolored or showing other evidence of a release.
- Operator shall analyze for benzene, total BTEX, TPH, the GRO and DRO combined fraction and chlorides <u>beneath</u> a temporary pit.
- Operator shall analyze for benzene, total BTEX, TPH, and chlorides beneath a permanent pit or below-grade tank.

New Mexico Oil Conservation Division

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- Where ground water is more than 100 feet below the bottom of the temporary pit:
 - Operator shall demonstrate that
 - Benzene, as determined by EPA SW-846 method 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg;
 - Total BTEX, as determined by EPA SW-846 method 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg;
 - TPH, as determined by EPA SW-846 method 418.1 or other EPA method that the division approves, does not exceed 2500 mg/kg;
 - GRO and DRO combined fraction, as determined by EPA SW-846 method 8015M; does not exceed 500 mg/kg; and
 - Chlorides, as determined by EPA method 300.1, do not exceed 1000 mg/kg or the background concentration, whichever is greater.

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