

DEC 17 2008

OCD-ARTESIA

Form C-103
May 27, 2004

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-00720	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NMLC028755A	
7. Lease Name or Unit Agreement Name: Riverwolf Unit	
8. Well Number 4	
9. OGRID Number 00778	
10. Pool name or Wildcat Empire Abo	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3591' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/08: NU BOP AND RIG FLOOR TAC WAS SET WITH 14 POINTS PULLED. POH WITH TUBING AND LAYDOWN 117 JTS OF 2 3/8 TUBING.

12/5/08: POH WITH TUBING AND LAYDOWN TOTAL OF 180 JTS OF TUBING. MOVE OUT OLD TUBING AND SPOT IN WORK STRING. PICKUP TUBING AND SCRAPER RIH WITH 5620 WITH 181 JOINT 30' BELOW WHERE WE WILL SET CIBP. POH WITH TUBING AND SCRAPER. RIH WITH TUBING AND SET A CIBP AT 5590 POH AND LAYDOWN 1 JT.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 12/15/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

For State Use Only

Accepted for record
NMOCD

APPROVED BY _____

TITLE _____ DATE 12/17/08

Conditions of Approval, if any:

Approved for plugging of well bore only. Telephone No. 575-394-1648
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging), which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

Form C-103
Riverwolf Unit #4
30-015-00720
Continued from Page 1

12/6/08: LOAD CASING WITH 135 BBLS OF FRESH WATER. AND TEST TO 500#
TEST OK. WOC AND MUD TO GET TO LOCATION. PUMP 25 SX OF CEMENT. POH
AND LAYDOWN 10 JOINT OF TUBING. DISPLACE WELL WITH 140 BBLS OF 9.5
POUND MUD.

12/9/08: POH WITH TUBING LAYDOWN 100 JOINT AND STAND 2600' LAYDOWN
SETTING TOOL AND NIPPLE DOWN STRIPPER HEAD. RIGUP WIRE LINE AND RIH
WITH GUN AND PERF CASING AT 3130 WITH 4 SHOT POH AND RIG DOWN
PICKUP TENSION PACKER AND RIH WITH TUBING TO 2600' SET IT AND LOAD
BACK SIDE WITH 9 BBLS AND TEST TO 500#. RIGUP CEMENT TRUCK AND GET
PUMP IN RATE. MIX AND PUMP 50 SX OF CEMENT AND DISPLACE TO 2900' LEFT
PACKER SET.

12/10/08: RELEASE PACKER AND POH WITH TUBING GOT 3 STAND OUT OF THE
HOLE AND HIT A TIGHT SPOT PULLED UP TO 38,000 COULD NOT GO PAST 2400
WENT BACK DOWN AND TRY TO RELEASE PACKER AND JAR IT UP AND DOWN
TO MAKE SURE THE RUBBERS HAD RELAXED AND NE CEMENT WAS AROUND
IT. STILL COULD NOT GET IT PAST 2400. RIH WITH TUBING AND TAG CEMENT
PLUG AT 2852' TUBE TALLY. SET TO GET WIRELINE AND CUT TUBING ABOVE
PACKER AND LET IT STAY ON BOTTOM PER GERRY GUY WITH NMOCD. WE
WILL SPOT A 25 SX PLUG FROM 2525-2275. TO PATCH BAD SPOT IN CASING.
JSA AND RIGUP GRAY WIRELINE. RIH WITH 2 3/8 CHEMICAL CUTTER AND
COLLAR LOCATOR TO 2831 BOTTOM OF TUBING AND PACKER. PULLED UP
HOLE TO 2789' (WIRELINE DEPTH) AND CUT TUBING LEAVING 5 1/2 PCI PACKER
AND UNLOADER, SEAT NIPPLE AND ABOUT 15' OF 2 3/8 TUBING J-55 IN THE
HOLE. POH WITH WIRELINE AND RIG THEM DOWN. POH WITH 10 STANDS OF
TUBING 2 STANDS ABOVE THE BAD SPOT.

12/11/08: RIH WITH TBG AND LAYDOWN TO 2525. SPOT 25 SX PLUG AND POH TO
1100' AND SPOT 30 SX PLUG. POH WITH TBG AND WOC. RIH WITH TBG AND
TAGUP AT 805' POH WITH TBG. ND BOP AND RIH WITH 250' OF TBG. PUMP 25 SX
OF CEMENT POH WITH TBG AND LAYDOWN 8 JOINTS. FILL UP CASING.

12/12/08: DIG OUT AROUND WELLHEAD. CUT OFF ALL ANCHORS AND WELL
HEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND
LEVEL LOCATION.