

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008		
		1. WELL API NO. 30-015-35562					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>KERSEY STATE</b>			
				6. Well Number: <b>3</b>  <div style="text-align: right; font-size: 1.2em;">NFC 10 2008</div>			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>OCD-ARTESIA</b>			
8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>				9. OGRID: 255333			
10. Address of Operator. c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Artesia, Queen-Grayburg-San Andres			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	1	32	17-S	28-E		1650	
BH:							
13. Date Spudded 7/2/07	14. Date T.D. Reached 7/16/07	15. Date Rig Released 7/17/07		16. Date Completed (Ready to Produce) 8/1/08		17. Elevations (DF and RKB, RT, GR, etc.): 3673' GR	
18. Total Measured Depth of Well 3950'		19. Plug Back Measured Depth 3896'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction & Density/Neutron	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2405'-2731' - San Andres							
<b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	23# K-55	486'	12-1/4"	375 sx Class C	0'		
5-1/2"	15.5# K-55	3943'	7-7/8"	750 sx 35/65 Poz/C	0'		
				+ 200 sx C			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	3791'	
26. Perforation record (interval, size, and number) San Andres: 2405', 57', 94', 2520', 25', 61', 63', 71', 73', 76', 91', 2601', 06', 09', 24', 26', 28', 36', 55', 68', 70', 73', 78', 86', 2712', 15', 17', 19', 31' (1 spf, 29 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 2405'-2731'    3824 gals 15% NEFE; fraced w/95,000# 16/30 & 35,000# 12/20 sand in 25# X-linked gel			
<b>PRODUCTION</b>							
Date First Production Ready		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 8/16/08	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl 34	Gas - MCF 73	Water - Bbl. 98	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 34	Gas - MCF 73	Water - Bbl. 98	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						30. Test Witnessed By: Jerry Smith	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Mike Pippin</i>		Name Mike Pippin		Title: Petroleum Engineer		Date: 12/9/08	
E-mail Address: mike@pippinllc.com							

**KERSEY STATE #3**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -