## District I 1625 N. Fa District II 1301 W. G enue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr.

DEC 1 3.2008 to Appropriate District Office 5 Copies OCD-ARTESIA

1220 S. St. France					Santa Fe, N				_	_		AMENDED REPOR	
1 Operator 1	I.		EST FO	OR ALI	LOWABLE	AND AU	ГНО				'RANS	PORT	
-						194266							
Rubicon O	il & Gas,	LLC, 508 V	V. Wall,	Suite 500,	, Midland, TX	79701	9	<sup>3</sup> Reason NW 1			Code/ Effe	ective Date	
<sup>4</sup> API Numb		four the	9-			6 P	ool Code	· · · · · · · · · · · · · · · · · · ·					
30 – 015 3 <sup>7</sup> Property C	I	kewood; I perty Nai	Morrow G	as	***************************************					97658  9 Well Number			
		Mo	mo 33							<u> </u>	CH IVUIII	1	
II. 10 Su			Range	T -4 T4	T- 45 41	N41-1C-		Feet from	- 41 - 1	E 4 C	West line	Complete	
Ul or lot no. L	Section 33	Township 19S	26E	Lot Idii	Feet from the 1980	North/So Line	uin	800	n tne		west fine est	County Eddy	
11 _	L	<u> </u>				South							
" Bo UL or lot no.		le Locatio	n Range	Lot Idn	Feet from the	North/Sout	h line	Feet from	n the	East/	West line	County	
CL of for ho.	Section	Township	Kunge	Lot Iun		110101111111111111111111111111111111111				245	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
12 Lse Code 13 Producing		-			<sup>15</sup> C-129 Peri	mit Number 16 (		C-129 Effective I		Date	<sup>17</sup> C-1	C-129 Expiration Date	
P	P Code F		Date 10-20-08										
		Transport	ters		19 m	. 37						20 0 (0.57)	
18 Transpo OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W		
147831		Agave Energy Company, 105 W. 4th, Artesia, M 88210										G	
San	392536	<del> </del>	,							<del></del>			
la la													
				,									
985-4472							,			,			
IV Wall	Comple	otion Data											
IV. Well Comple		22 Ready Date 23 TD				<sup>24</sup> PBTD		25 Perforations		ions		<sup>26</sup> DHC, MC	
7-3-08		10-1-4	10-1-08		9950'	9850'		9600-9562		2'			
<sup>27</sup> Hole Size			28 Casing & Tubing			Size 29 Depth S			et			30 Sacks Cement	
17 l/2"			13 3/8"			•				4	430 sx		
12 1/4"			8 5/8"			1615 <sup>,</sup>			950 sx			950 sx	
7 7/8"				4 1/2"	9934'						1675 sx		
				2 3/8"		9	700'						
V. Well	Test Dat	ta	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·							
31 Date New	Oil 3	Gas Deliv	ery Date	33 /	Test Date	<sup>34</sup> Test	-	th .	35 Tbg. Press		sure	<sup>36</sup> Csg. Pressure	
10-3-08		10-20	10-20-08		10-4-08	24		305		50 psi		3150 SIWH	
<sup>37</sup> Choke S 19/64"	37 Choke Size				9 Water 3	<sup>40</sup> Gas 3000						41 Test Method	
					Division have		<del>1750</del> .	OIL CO	VSERV	/ATIO	N DIVISIO	)N	
been complied complete to the					ve is true and	*							
Signature:		Approved by:	A	,	° 42	PS.							
Printed name:			and !	alsh	<b>&gt;</b>	Title:	12	m) L	<u>,                                     </u>		A STATE OF THE STA	ned	
Ann E. Ritchi		W. L. STT Sena											
Title: Regulatory Ag		Approval Date: 12/12/09											
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ann.wtor@gm Date:	ail.com	Ъ	one:										
Date.													