

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other DEC 16 20082 Name of Operator  
BEP CO, L.P.

OCD-ARTESIA

3a. Address 3b. Phone No. (include area code)  
P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FNL, 1980 FWL, UNIT LTR C, SEC 10, T21S, R28E

5 Lease Serial No

LC063543

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

BIG EDDY #83

9 API Well No.

30-015-23578

10. Field and Pool, or Exploratory Area  
SAND POINT (ATOKA)11. County or Parish, State  
EDDY  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/29/2008: MIRU Plugging Equipment and PU. Test 2-3/8" x 5-1/2" annulus to check tubing integrity.

10/30/2008: Set 2-3/8" CIBP @ 11,260' Cut tbg w/ jet cutter @ 11,220'

10/31/2008: Plug 1, spot 25 sxs Class H from 11,220-10994'. Plug 2, spot 25 sxs Class H from 10,932-10706' across Strawn. Plug 3, spot 25 sxs Class H from 9860-9634' across Wolfcamp. Plugs witnessed by Richard Carrasco from BLM Carlsbad.

11/05/2008: MIRU csg jacks. Csg. parted @ ~ 3200'. Notified Richard Carrasco w/ BLM Carlsbad. Instructed to RIH w/ 5-1/2" tension packer. Set packer @ 4177' &amp; pressure test held ok. Leave pkr swinging.

11/06/2008: Perf 4 holes @ 7085' &amp; reset pkr @ 7124' &amp; sqz'd w/ 25 sxs Class C from 7124-6874'. TAG @ 6955'.

11/07/2008: POOH w/ 7085' of tubing. POOH and tally 5-1/2" csg. Found part @ 2908'.

11/08/2008: Instructed by Richard Carrasco w/ BLM to attempt perf &amp; sqz @ the 8-5/8" csg shoe. Perf 4 holes @ 3200' &amp; POOH w/ WL. RIH w/ 5-1/2" pkr &amp; set @ 2923'. Pressure test held @ 500 psi. RIH w/ tbg to 3200' &amp; spotted 50 sxs Class C from 3194-2893'. All work witnessed by Richard Carrasco w/ BLM.

11/11/2008: RIH to tag TOC @ 2893'. Spotted 115 sxs Class C from 1145-712'. WOC &amp; tag @ 868'.

11/12/2008: Spotted Class C from 868' to 712'. PUH &amp; spotted 30 sxs of Class C from 90' to surface. Cut off wellhead, clean location and install dry hole marker. RDMO plugging rig. Well Plugged and Abandoned.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

ANN MOORE

Title SENIOR PRODUCTION CLERK

Signature

Date 12/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

DEC 14 2008  
DateJAMES A. AMOS  
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record  
NM OCDApproved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.