

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25006
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dakota Resources, Inc.		6. State Oil & Gas Lease No. Federal-NMLC060572A
3. Address of Operator 4914 N. Midkiff Midland, TX 79705		7. Lease Name or Unit Agreement Name Trigg Federal SWD
4. Well Location Unit Letter <u> </u> L <u> </u> : <u> </u> 1980 <u> </u> feet from the <u> </u> South <u> </u> line and <u> </u> 660 <u> </u> feet from the <u> </u> West <u> </u> line Section <u> </u> 7 Township 21S Range 28E NMPM County Eddy		8. Well Number <u> </u> 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3168' RKB		9. OGRID Number 5691
		10. Pool name or Wildcat Fenton Delaware NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repair tubing part at packer.

11/17/08

MIRU Mesa Rig #218. ND WH, NU BOP. POOH W/ 92 jts. 2 7/8" DUO-Line tbg and 2 7/8" X 2 3/8" Swedge, w/ 2 3/8" Collar. RU Hydrostatic testers, PU Nickel plated 5 1/2" AD-1 Watson Packer, 2 7/8" SN (plated) and test tbg in hole to 2500 PSI below slips. ND BOP. Strip off WH, replace 5 1/2" collar, install WH, packoff WH. RU I & W. Circulate 55 BBL packer fluid. ND WH. Set packer w/ 15K tension. NU WH. Text Packer and Casing to 500 PSI. Hold 15 Min. Well tests good. RU Kodiak. Release pressure on tb to truck. Remove 2 7/8" sub, install orbit value. NU WH. Lease well ready for injection. RDPU.

Rig released 11/19/08

MIT test performed on 12/02/2008. Pressure up to 400#, held for 30 min. Test witnessed by Richard Inge of the OCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rodney Long

TITLE

Foreman

DATE 12/4/08

Type or print name Rodney Long E-mail address: rodneyl@dakotares.com PHONE: 432-697-3420

For State Use Only

APPROVED BY:

Richard Inge

TITLE

Compliance Officer

DATE 12/16/08

Conditions of Approval (if any):