

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-00719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 2029-63
7. Lease Name or Unit Agreement Name: Riverwolf Unit
8. Well Number 5
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	DEC 29 2008 OCD-ARTESIA	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice, NM 88231		4. Well Location Unit Letter C : 990 feet from the N line and 1980 feet from the W line Section 2 Township 18S Range 27E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585' GR		Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/12/08: RU PU. NIPPLE UP BOP. BOTTOM RUBBER WAS WORE OUT HAD TROUBLE GETTING IT OUT OF THE WELL HEAD.
12/15/08: POH WITH TUBING AND LAYDOWN 172 JOINTS AND SEAT NIPPLE. TALLY PIPE AND GET READY TO PICKUP WORK STRING. PICKUP 175 JOINT OF TUBING AND BIT AND SCRAPER DOWN TO 5300. POH WITH TUBING AND START IN WITH CIBP.
12/16/08: RIH WITH TUBING AND SET CIBP AT 5200. TIGHT SPOT AT 3680. LOAD AND TEST TO 500 PSI FOR 1 HR NO LEAK TEST GOOD. WAIT ON MUD.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 12/23/08

Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY NMOCD TITLE 12/29/08

Conditions of Approval, if any:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under DATE
Forms, www.cmnrd.state.nm.us/oed.

Form C-103
Riverwolf Unit #5
30-015-00719
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12/17/08: SPOT 25 SX PLUG ON CIBP AT 5200, POH AND LAYDOWN 10 JOINTS. CIRC WELL WITH 140 BBLs OF 9.5 # MUD. POH WITH 70 JOINT OF TUBING, LAYDOWN. STAND BACK 2600', LAYDOWN SETTING TOOL. JSA NIPPLE DOWN STRIPPER HEAD AND RIGUP WIRELINE. RIH WITH PERF GUN WITH 4 SHOTS TO 3060 AND PERF CASING. POH WITH WIRELINE AND NIPPLE DOWN WIRELINE PRESSURE EQUIPMENT AND NIPPLE UP STRIPPER HEAD. PICKUP PACKER AND RIH WITH TUBING.

12/18/08: RIH WITH PACKER AND SET AT 2591' TEST BACK SIDE TO 500# GOOD TEST. SQUEEZE WELL WITH 50 SX CEMENT DISPLACE WITH 16 BBL BRINE, MAX PSI 1900 SHUT IN 500#. RIG DOWN CEMENT TRUCK. WOC.

12/19/08: HAD 320 PSI ON CASING AND 20 ON TUBING. RELEASE PACKER AND POH WITH TUBING AND LAYDOWN PACKER. RIH WITH TUBING AND TAG UP AT 2830. POH WITH TUBING AND LAYDOWN ALL JOINTS. RIGUP WIRE LINE TRUCK AND RIH TO 1020 AND PERF CASING WITH 4 SHOTS. POH WITH WIRELINE AND RIGDOWN. RIGUP PUMP AND CIRC WELL WITH 20 BBLs. RIG DOWN FLOOR AND NIPPLE DOWN BOP AND NIPPLE UP FLANGE TO PUMP CEMENT. PUMP 255 SXS OF CEMENT AND CLEAN UP AROUND WELL.

12/22/08: PICKUP 1 JOINT AND TAG CEMENT 30' DOWN LAYDOWN JOINT. WELL WAS TOPPED OFF WITH CEMENT TO SURFACE. RIG DOWN PULLING UNIT. WELL P&A'D.

12/23/08: DIG OUT AND CUT OFF WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, DIG OUT AND CUT OFF ALL ANCHORS, BACK FILL AND LEVEL LOCATION.