Submit 3 Copies To Appropriate District	State of N	Form C-103	
Office District I	Energy, Minerals as	nd Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-35973
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	NIM 97410		STATE 🗵 FEE 🗌
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name RESLER STATE
1. Type of Well: Oil Well	Gas Well Other	POUR BO MAI.	8. Well Number #2
2. Name of Operator LIME ROCK RESOURCES A	tor		9. OGRID Number 255333
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Queen-Grayburg-San Andres
4. Well Location			
Unit Letter I : 1980 feet from the SOUTH line and 990 feet from the EAST line			
Section 25 Township 17-S Range 27-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3570' GL		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐ OTHER: Spud & Surface & Production Casing ☒			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 12/3/08. Drilled 12-1/4" hole to 450'. Landed 8-5/8" 24# J-55 csg @ 440' on 12/3/08. Cmted w/375 sx (499 cf) C cmt w/2% Cacl2, 0.25# C/F. Circ 93 sx cmt to surface. On 12/5/08, pressure tested 8-5/8" csg to 1000 psi for 15 min – OK.			
Drilled 7-7/8" hole to TD3830' on 12/11/08. On 12/12/08, landed 5-1/2" 17# J-55 csg @ 3820'. Cmted lead w/375 sx (671 cf) 35/65 POZ cmt w/6% gel, 2% Cacl2 & tailed w/375 sx (499 cf) C cmt w/2% Cacl2, 0.25# C/F. Circ 15 sx cmt to pit. Plan to pressure test csg during completion operations. Released drilling rig on 12/13/08.			
Spud Date: 12/3/08	Dri	illing Rig Release Date:	12/13ACCEPTED FOR RECORD
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MAD	tippin TITLI	E_Petroleum Engineer - Age	ent DAJAN 1 2 2009
Type or print name Mike Pippin E-mail address: mike@pippinllc.com Gerry @HQ.Depus05;327.4573 or			
For State Use Only			NMOCD-District II ARTESIA
APPROVED BY:	TITLE	3	DATE
Conditions of Approval (if any):	IHLE		DATE