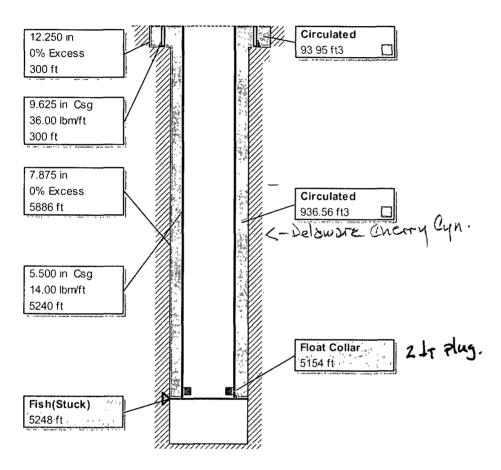
Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30-015-36381 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM V-3479 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PINNACLE STATE PROPOSALS) JAN 06 2009 8. Well Number 1. Type of Well: Oil Well Gas Well Other #21 2. Name of Operator 9. OGRID Number RKI EXPLORATION AND PRODUCTION, LLC. 246289 3. Address of Operator 3817 N. W. EXPRESSWAY, SUITE 950 10. Pool name or Wildcat OKLAHOMA CITY, OKLAHOMA 73112 South Culebra Bluff - Bone Spring 4. Well Location Unit Letter : 1330 feet from the South line and 1145 feet from the Section 28E 36 Township 22S Range **NMPM** Eddv County 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 3,090' GR Pit or Below-grade Tank Application or Closure Pit type Closed Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING □ PLUG AND ABANDON REMEDIAL WORK \boxtimes TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING \Box MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ON 12-21-08 DRILLED HOLE TO 5886', RUN 128 JTS 5 1/2", 17 LB, LT&C, J-55 CASING, SHOE @ 5.244', FLOAT @ 5,157', D V TOOL @ 2,585'. CEMENT 1ST STAGE: 20 BBL FW SPACER, 325 SX 35:65 POZ C + 5% D44 + 2% D167 + 1% D13 + 6% D20 + 0.125 PPS D130. DENSITY: 12.7, YIELD: 1.98. 1ST STAGE TAIL: 200 SX PVL + 3% D167 + 2% D13 + 2% D46. DENSITY: 13, YIELD: 1.39 DISPLACE W/ 120 BBLS FW BUMP PLUG, FLOAT HELD, DROP BOMB OPEN D V TOOL W/ 839 PSI. CIRCULATE W/ RIG PUMP, CIRCULATED 47 BBLS, 138 SX OFF TOP OF D V TOOL. NOTIFIED JERRY W/ NMOCD OF INTENT TO RUN & CEMENT 5 1/2" CASING. CEMENT 2ND STAGE: 20 BBLS CW-100, LEAD: 570 SX 50:50 POZ C + 0.2% D 167 + 10% D 20 + 0.125 PPS D 130 + 5% D 44 DENSITY: 11.9 YIELD: 2.32 2ND TAIL: 200 SX C + 0.1% D 13 DENSITY: 14.8 YIELD: 1.32 DISPLACE W/ 60 BBLS FW.CIRCULATED 51 SXS. TO SURFACE. ACCEPTED FOR RECORD I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . NMOCD District II ARTESIADATE SIGNATURE TITLE Type or print name Gene Simer E-mail address: gsimer@rkixp.com Telephone No. 575-885-1313 For State Use Only APPROVED BY: TITLE DATE

Pinnacle St # 21 RKI Expl Drilling Plug Back Created on 12/19/2008 8:15:43 PM

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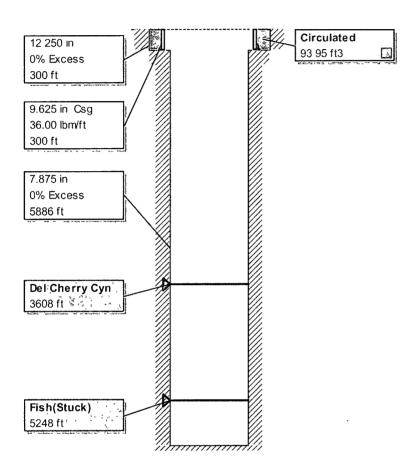
Proposed



i-Handbook* - *a mark of Schlumberger

Pinnacle St # 21 RKI Expl Drilling Plug Back Created on 12/19/2008 8:15:43 PM

Actual



i-Handbook* - *a mark of Schlumberger