Submit 3 Capies 10 Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural R	esources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240 District II			VELL API NO. 30-015-34047
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		1 5	. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis	Dr.	STATE ☐ FEE ⊠
District IV	Santa Fe, N ME\$ 7 3 0 3	ZUU0 6	. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	OCD-AF	PTERIA	
	CES AND REPORTS ON WELLS		. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CK TO A	3
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Bar W Fee
1. Type of Well: Oil Well Gas Well Other		8	. Well Number
			5
2. Name of Operator Marbob Energy Corporation		9	OGRID Number
3. Address of Operator			0. Pool name or Wildcat
PO Box 227, Artesia, NM 88211-0227		'	Esperanza; Delaware
4. Well Location		L	
		line and 22	feet from the West line
			
Section 10	Township 22S Range	27E	NMPM Eddy County .
	11. Elevation (Show whether DR, RKE 3075' GR	s, K1, GK, etc.)	
<u> </u>	3073 GR		788877888
12 Check A	ppropriate Box to Indicate Nature	a of Notice De	port or Other Data
12. CHECK A	ppropriate box to indicate Nature	e of Notice, Re	eport of Other Data
NOTICE OF INT	TENTION TO:	SUBSE	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON		MMENCE DRILL	
PULL OR ALTER CASING		SING/CEMENT J	_
DOWNHOLE COMMINGLE		55, <u>6.2</u> 2	
OTHER:		HER:	
			ive pertinent dates, including estimated da
	k). SEE RULE 1103. For Multiple Co	mpletions: Attac	h wellbore diagram of proposed completio
or recompletion.			
Marbob Energy Corporation	proposes to temporarily abandon the Ba	ar W Fee #5 for e	conomic reasons. The well produces
	61 BWPD and is uneconomic to produce		
	posal facilities (Gross Revenue = 4 BOP		
	'day). We plan to swab test individual I		
they aren't oil productive. T	he well will end up with a CIBP or cem	ent retainer set al	bove the top perforation. We will
	ibited water and test to 500 psi for 30 m		
well to production.	s. C. L.	1 1	must include description of
6	* Jubseque	nt 1200t	describing of
(See attached wellbore scher	natics) Charte	defailed	assa prior
	work do	ME_	
	201		
- I Date:			
bud Date: 1	Rig Release Date:		
oud Date:	Rig Release Date:		
pud Date:	Rig Release Date:	all works	
		my knowledge a	nd baliaf
	Rig Release Date:	my knowledge a	nd belief.
		my knowledge a	nd belief.
nereby certify that the information a	bove is true and complete to the best of	•	
hereby certify that the information a		•	
hereby certify that the information a	bove is true and complete to the best of TITLEProduct	ion Analyst	
hereby certify that the information a IGNATURE Diana J. Br	bove is true and complete to the best of TITLEProduction iggsE-mail address:production	ion Analyston@marbob.com	DATE12/30/08 PHONE: _(575) 748-3303_
ignature Diana J.Br	bove is true and complete to the best of TITLE Product iggs E-mail address:production Ge	ion Analyst on@marbob.com rry Guye	DATE12/30/08 PHONE: _(575) 748-3303_ JAN 7 200
hereby certify that the information a IGNATURE Diana J. Br	bove is true and complete to the best of TITLE Product iggs E-mail address:production Ge	ion Analyston@marbob.com	DATE12/30/08 PHONE: _(575) 748-3303

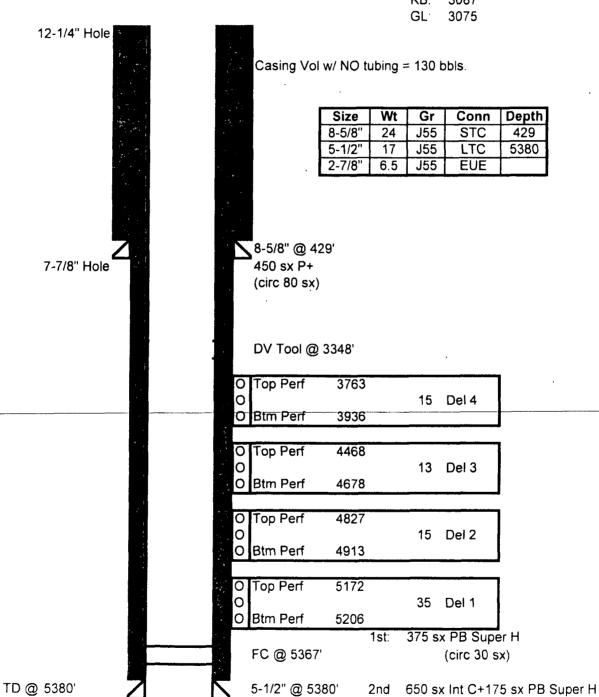
Bar W Fee #5 330' FSL & 2310' FWL N-10-22s-27e Eddy Co., NM

BEFORE

Zero 12' AGL

(circ 62 sx)

KB: 3087



Bar W Fee #5 330' FSL & 2310' FWL N-10-22s-27e Eddy Co., NM



Zero 12' AGL KB: 3087

