

JAN 08 2009



OCD-ARTESIA

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Form 3160-5
(August 2007)
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

 FORM APPROVED
 OMB No 1004-0137
 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
 abandoned well. Use Form 3160-3 (APD) for such proposals.*

 5. Lease Serial No.
 NMLC029435B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

 8. Well Name and No
 ROADRUNNER FEDERAL #1

 9. API Well No.
 30-015-36440

 10. Field and Pool or Exploratory Area
 WILDCAT

 11. Country or Parish, State
 EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

 2. Name of Operator
 MARBOB ENERGY CORPORATION

 3a. Address
 P O BOX 227
 ARTESIA NM 88211-0227

 3b. Phone No. (include area code)
 575-748-3303

 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SEC 5-T17S-R31E, UNIT J
 1650 FSL 1650 FEL, NW/4SE/4

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

 MARBOB ENERGY CORPORATION PROPOSES TO CHANGE THE CMT PROGRAM ON THE PRODUCTION
 CSG STRG AS FOLLOWS:

 RUN DVT @ ^{9000'} 3100'. RAISE INTENDED TOC FROM 9000' TO SURF BY PMPG AN ADDT'L 575 SX H LIGHT,
 WT 12.7, YIELD 1.91 ON 2ND STG.

**SEE ATTACHED FOR
 CONDITIONS OF APPROVAL**

ACCEPTED FOR RECORD

JAN 9 2009

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title GEOTECH

 Gerry Guye, Deputy Field Inspector
 NMOCD-District II ARTESIA

Signature

Deborah L. Yellbourn

Date 01/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

JAN 6 2009

 WESLEY W. INGRAM
 PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Roadrunner Federal #1
30-015-36440
Marbob Energy Corporation
January 6, 2009
Conditions of Approval**

1. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - a. First stage to DV tool, cement shall:
 - ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job. **Additional cement may be required as excess cement calculates to less than 20%.**
 - b. Second stage above DV tool, cement shall:
 - ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office. **Additional cement may be required as excess cement calculates to less than 20%.**

WWI 010609