

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO  
NM67979

1a Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other
b Type of Completion	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back
Other <u>AMENDMENT</u>				

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator Marbob Energy Corporations	8 FARM OR LEASE NAME Irish Whiskey Federal #3H
3 Address P.O. Box 227 Artesia, NM 88211-0227	9 API WELL NO 30-015-35710

4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 430' FSL & 1650' FWL, Unit N (SESW) At top prod Interval reported below	10 FIELD NAME Herradura Bend; Delaware, East
11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 26 T 22S R 28E	12 COUNTY OR PARISH Eddy
13 STATE NM	

14 Date Spudded 7/25/08	15 Date T D Reached 9/3/08	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	17 ELEVATIONS (DF, RKB, RT, GR, etc )* 3093' GR 3111' KB
18. Total Depth MD 9010' TVD 6106'	19. Plug back T D. MD 8975' TVD 6105'	20 Depth Bridge Plug Set MD TVD	

21. Type Electric & other Logs Run (Submit a copy of each) DLL, DSN	22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt. (#/ft )	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	356'		550 sx		0	None
12 1/4"	9 5/8"	36#	0	2569'		850 sx		0	None
7 7/8"	5 1/2"	17#	0	9010'		1550 sx		0	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	5668'	N/A							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
A) Delaware	8350'	8950'		8350-8950'		21	Open
B)							
C)							
D)							

27 Acid,Fracture Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval 8350-8950'		Acidz w/3000 gal 7 1/2% acid; Frac w/235220 gal fluid & 338443# Ottawa 16/30 sand

28 Production- Interval A									
Date First Produced 10/25/08	Test Date 10/29/08	Hours Tested 24	Test Production →	Oil Bbl 1	Gas MCF 2	Water Bbl 264	Oil Gravity Corr API N/A	Gas Gravity	Production Method Pumping
Choke Size N/A	Tbg Press Flwg SI N/A	Csg Press 70	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

DEC 2 2 2008

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

\* See instructions and spaces for additional data on page 2)

Accepted for record - NMOCD

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flw SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flw SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Delaware	2714'	6274'		Top of Salt	476'
Bone Spring	6275'	9010'		Base of Salt	2479'
				Delaware	2714'
				Bone Spring	6275'
					TD 9010'

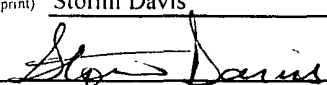
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input type="checkbox"/> Electrical/ Mechanical Logs (1 full set required)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stormi Davis Title Production Assistant

Signature  Date 12/8/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction