

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. <b>30-005-64068</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No <b>LG-0155</b>
7. Lease Name or Unit Agreement Name Willow Creek BFI State
8. Well Number 9
9. OGRID Number <b>255333</b>
10. Pool name or Wildcat Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	JAN 12 2009
2. Name of Operator Lime Rock Resources A, L.P.	OCD-ARTESIA
3. Address of Operator Heritage Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002	
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>800</u> feet from the West line Section <u>30</u> Township <u>4S</u> Range <u>25E</u> NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc ) 3,941' <u>GL</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☒ P AND A ☐  
CASING/CEMENT JOB ☒ OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tested surface casing to 800 psi prior to resuming drilling operations Drilled 7-7/8" hole to TD of 4,054'. Ran and cemented 4-1/2", 15 1#, JP-110, LT&C casing equipped with float shoe, 1 jt 4-1/2" casing, float collar, 3 jts 4-1/2" casing, 6 jts 4-1/2" casing w/ centralizers, 10' Marker, 84 joints 4-1/2" casing (centralizers spaced from 3618' to 3835', marker Joint @ 3564') Total casing run 4,054'. Cemented well with 600 sxs cement consisting of Lead. 200 sx 50 50 10 Class "C" (w/ 2% CaCl 1/4# SF) and Tail: 400 sx Class "C" (w/ 1% CaCl + 1/4# SF). Bumped plug Released pressure and floats held Released United Drilling Rig #33 on 04 Jan 2009

ACCEPTED FOR RECORD

JAN 12 2009

Gerry Guya, Deputy Field Inspector  
NMOCD District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE C. Tim Miller TITLE: Vice President - Operations DATE: 05 January 2009

Type or print name: C. Tim Miller E-mail address: tmiller@limerockresources.com Telephone No.: (713) 292-9514

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any)