Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District II	30-005-64068
OIL CONSERVATION DIVISION 1301 Grand Ave , Artesia, NM 88210 1200 Grand Ave , Artesia, NM 88210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410	STATE X FEE
District IV 1220 S St Francis Dr, Santa Fe, NM Santa Fe, NIVI 87303	6. State Oil & Gas Lease No LG-0155
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Willow Creek BFI State
PROPOSALS)	8. Well Number
1 Type of Well. Oil Well Gas Well X Other 2 Name of Operator JAN 12 2009	9. OGRID Number
•	255333
Lime Rock Resources A, L.P. OCD-ARTESIA 3. Address of Operator	10. Pool name or Wildcat
Heritage Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002	Pecos Slope Abo
4. Well Location	<u> </u>
Unit Letter <u>E</u> : 2310 feet from the <u>North</u> line and <u>800</u> feet from the West line	
Section 30 Township 4S Range 25E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3,941' GL	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	ILLING OPNS. X P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB X
OTHER.	
OTHER: OTHER: OTHER: OTHER:	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Spudded well at 2 00 AM on 18 December 2008 using United Drilling Rig #33 Notified NMOCD (message with Mike	
Bratcher) of spud @ 9:20 AM 12/18/08 Drilled 12-1/4" surface hole to 1,015' Ran and cemented 23 joints of 8-5/8", 24#,	
J-55, ST&C casing equipped with Texas pattern guide shoe, insert float and 5 centralizers (spaced one every 4th joint).	
Total casing run 1020' Cemented well with 520 sxs cement consisting of Lead 320 sxs (35 65 POZ w/ 6% gel, 1/4#/sk	
SF, 2% CaCl) and Tail 200 sxs Class C (w/ 2% CaCl, 1/4# /sx cellophane fla	ikes). Circulated to surface 191 sxs excess
cement Plug down 8:51 PM 12/19/2008. Notified NMOCD (Mike Bratcher) of c	casing job @ 6.30 AM 12/19/08.
A COUNTINA TION TO THE TANK TH	
	ACCEPTED FOR RECORD
	JAN 12 2009
Gerry Guye, Deputy Field Inspector	
I hereby certify that the information above is true and complete to the best of my knowledge and belief structure (carry that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE	
The complete of the Miller of	
Type or print name: C. Tim Miller E-mail address. tmiller@limerockresources.com Telephone No.: (713) 292-9514 For State Use Only	

_TITLE___

DATE

APPROVED BY:

Conditions of Approval (if any):