District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 June 16, 2008

Submit to appropriate District Office

☐ AMENDED REPORT

Oil Conservation Division DEC 122008 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S St. Fr	rancis Dr ,	Santa Fe, NM	87505			Santa Fe	, NM 875	505	yuu-art	ESIA			
			OR PERM	IT TO	DRIL	L, RE-E	ENTER,	DEEP	EN, PLUGB	ACK, C	OR A	DD A ZONE	
Operator Name and Address Marbob Energy Corporation PO Box 227 Artesia, NM 88211-0227							² OGRID Number 14049						
							30 – 15-3			³ API Number			
³ Property Code ³ Property							e		100 10 52.	⁶ Well No			
32868 Hint 15										,	1	0.10.1	
⁹ Proposed Pool 1 Millman, Atoka (81350)							_N	1/1/	- H Whop	osed Pool 2	out l	2024	
		WIIIIII	an, Atoka (615.		7	Surface I	ocation	1477			p C.1	14200	
UL or lot no	L or lot no Section Township E 15 19S		Range Lot Io 28E				-,	South line	Feet from the	East/West	line	County	
							į į	orth	990	West	- 1	Eddy	
			⁸ Pro	posed Bo	ottom I	Hole Locati	on If Diffe	erent Fro	om Surface				
UL or lot no	Section	Township	Range	Lot I		Feet from the		South line	Feet from the	East/West line		County	
	ı	1		-l	Additi	onal Wel	l Inform	ation	I	<u> </u>			
11 Work Type Code 12 Well Type Code					13 Cable/Rota	le/Rotary 14 I		⁴ Lease Type Code		15 Ground Level Elevation			
	A Iultiple	G 17 Proposed Depth				R 18 Formatio		, S 19 Contractor		3503' GL			
	luitipie Y	11480'				" Formatio Morrow	n	Contractor			²⁰ Spud Date 12/13/03		
										•			
				21 Prop	osed (Casing ar	nd Ceme	nt Prog	ram			÷	
Hole Size Casing Size Casing weight/foot												Catemated TOC	
17 1/2"		 			1001	Setting Depth				Estimated TOC 220' TS			
12 1/4"			existing existing	48# 36#			400' 2515'		500 s 1000 s		220 18		
8 3/4"		$5 \frac{1}{2}$ " existing		17#			11480'		870 s		8500° TS		
	3	1			nrivi r								
Describe the	ne proposed blowout pr	evention prog	trits application gram, if any Us	e additiona	PEN or F al sheets	if necessary	., give the da	ata on the	present productive	zone and pr	oposea i	new productive zone	
			to perforate, ac				e as follows						
			•										
Atoka Sand		10284* – 1028	88' (30 shots)		5	500 gal NE Fe	e 7 ½% HCI						
-													
23 1 haraba as	-4. G. 4b. 4 4b	6											
²³ I hereby certify that the information given above is true and complete to the best of macknowledge and belief							OIL CONSERVATION DIVISION						
()				_									
Signature \	100	//	di.	1		Ар	proved by			,			
		M	SM	10A)				كمحما	W. D	en	<i>J</i>		
Printed name	Diar	ia J Briggs	1	11		Т		2.4	T Se	alsi	·		
Title. Production Analyst							pproved by And W. Seems The Separation Date The Separation Date						
E-mail Address production@marbob.com							1/9	/s					
Date 12/1	Date 12/11/08 Phone. (575) 748-3303						Conditions of Approval Attached						