

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

JAN 21 2009  
OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Cimarex Energy Co. of Colorado

3a. Address  
5215 N. O'Connor Blvd ste 1500 Irving, TX 75039

3b. Phone No. (include area code)  
972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL 1880 FSL & 330 FEL  
BHL 1980 FSL & 330 FWL  
7-16S-29E

5. Lease Serial No.

SHL NM-109643 BHL State Lease

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Pending

8. Well Name and No.

Drumstick 7 Federal Com 3

9. API Well No.

30-015-36437

10. Field and Pool, or Exploratory Area

Ishee Lake; Abo

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set surface & intermediate casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08.17.08 Spudded 17½" hole.

08.19.08 Ran 13¾" 48# H-40 STC casing to 340.' Cemented with 1st Lead 150 sx Thixotropic Premium Plus Class C + 8# Gilsonite + 10# Cal-Seal 60 + 0.125# Poly-e-flake + 2% CaCl<sub>2</sub> (wt 14.2, yld 1.64) and Second Lead 110 sx Premium Plus + 1% CaCl<sub>2</sub> Hi-test pellets + 0.125# Poly-e-flake (wt 12.5, yld 1.97) and Tail 300 sx Premium Plus + 2% CaCl<sub>2</sub> (wt 14.8, yld 1.34). Ran temperature survey - TOC 77.' One-inched w/ 35 sx Premium Plus (wt 14.8, yld 1.64), tagged @77.' One-inched w/ 25 sx Premium Plus (wt 14.8, yld 1.64), tagged @77.' One-inched w/ 25 sx Premium Plus (wt 14.8, yld 1.64), tagged @77.' One-inched w/ 40 sx Premium Plus (wt 14.8, yld 1.64), tagged @77.' One-inched w/ 50 sx Premium Plus (wt 14.8, yld 1.64), tagged @73.'

08.20.09 One-inched w/ 50 sx Premium Plus (wt 14.8, yld 1.35), tagged @60.' One-inched w/ 92 sx Premium Plus (wt 14.8, yld 1.35). Circulated 33 sx to surface WOC 38 hrs.

08.21.08 Pressure tested surface casing to 1000 psi for 30 minutes.

08.28.08 In 12¼" hole, ran 9¾" 40# J-55 LTC to 2518.'

08.29.08 Cemented with Lead 850 sx Interfill C + 0.125# Poly-e-flake (wt 11.9, yld 2.45) and Tail 100 sx Premium Plus Class C + 1% CaCl<sub>2</sub> (wt 14.8, yld 1.33). Circulated 103 sx to surface. WOC 16.5 hrs.

08.30.08 Pressure tested Intermediate casing to 1000 psi for 30 minutes.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Scott Haynes

Signature

*Scott Haynes*

Title

Regulatory Analyst

Date

January 13, 2009

JAN 21 2009

Gerry Guze, Deputy Field Inspector

NMOCB-District II ARTESIA

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 19 2009

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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DEPARTMENT OF THE INTERIOR  
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TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Production casing and Liner assembly

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

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08.31.08 Begain drilling sidetrack and curve @ 2518'.

09.09.08 TD sidetrack and curve @ 7000'.

09.10.08 in 8 3/4" hole, ran 5 1/2" 17# J-55 BTC to 822' and 5 1/2" 17# J-55 LTC f-862' to 7000'. Cemented with Lead 800 sx Interfill H + .1% HR 7 + 1# Pheno seal (wt 11.5, Yield 2.77) and tail 600sx PB super H + .5% Halad + .25# Dair 3000 + .4% CFR-3 + .35% HR 7 + 1# salt + 3# Pheno seal (wt 13.2, yield 1.62) Circulate 283 sx to surface WOC 34 hrs.

09.11.08 Pressure test casing to 3000 psi for 30 minutes. Bgain slide drilling 4 3/4" lateral drilled throught cement from 6843' to 7002'

09.16.08 TMD lateral @ 10933'

10.01.08 TIH and set Peak liner assembly top TMD 6498' bottom TMD 10680', no cement used

10.02.08 Rig released.

ACCEPTED FOR RECORD

JAN 21 2009

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Scott Haynes

Signature

*Scott Haynes*

Title

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

Regulatory Analyst

Date

January 13, 2009

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