

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO

30-015-36583

DEC 12 2008

5. Indicate Type of Lease

STATE ☐ FEE ☒

OCD-ARTESIA

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Long Draw 4 P
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. OTHER		8 Well No. #1
2. Name of Operator Mewbourne Oil Company 14744		9 Pool name or Wildcat Cemetery Yeso
3. Address of Operator PO Box 5270 Hobbs, NM 88241		

4. Well Location Unit Letter _____ P; _____ 330 _____ Feet From The _____ South _____ Line and _____ 330 _____ Feet From The _____ East _____ Line Section 4 Township 20S Range 25E NMPM Eddy County					
10. Date Spud 11/04/08	11. Date T.D Reached 11/10/08	12. Date Compl. (Ready to Prod.) 11/26/08	13. Elevations (DF& RKB, RT, GR, etc.) 3415' GL	14. Elev. Casinghead 3415' GL	
15. Total Depth 3325'	16 Plug Back T.D. 3158'	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2460' - 2906' Yeso				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CH/CN/GR/CCL			21. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	800	11"	350	Surface
4 1/2"	11.6#	3325'	7 7/8"	840	Surface
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26 Perforation record (interval, size, and number) 2660' - 2906' (162' 67 holes, 1 SP 2F, 0.31" EHD and 120° Phasing) 2460' - 2582' (92', 46 holes, 1 SP 2F, 0.31" EHD and 120° Phasing)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2660' - 2906' Frac w/2000 gals 10% HCl & 307500 gals 20# slickwater carrying 152000# 20/40 Texas Gold Sand 2460' - 2480' Frac w/1000 gals 10% HCl & 161000 gals 20# slickwater carrying 76000# 20/40 Texas Gold Sand.		

28 PRODUCTION							
Date First Production 11/26/08		Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Pumping 2' x 1 1/4 x 30' RHBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/10/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period 95	Oil - Bbl 95	Gas - MCF 34	Water - Bbl. 214	Gas - Oil Ratio 358000
Flow TP 70	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 95	Gas - MCF 34	Water - Bbl. 214	Oil Gravity - API - (Corr.) 39	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Levi Jackson	

30 List Attachments E- Logs & Dev survey & C104
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature Title Hobbs Regulatory Date 12/10/08

Accepted for record - NMOCD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
C. Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Grayburg 628	T. Miss	T. Cliff House	T. Leadville
San Andres 930	T. Devonian	T. Menefee	T. Madison
T. Queen 260	T. Silurian	T. Point Lookout	T. Elbert
T. Glorietta 2300	T. Montoya	T. Mancos	T. McCracken
T. Ruster	T. Simpson	T. Gallup	T. Ignacio Oztzte
T. Yeso 2426	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Chester	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Barnett	T. Chinle	T.
T. Penn	T. TD 3325	T. Permian	T.
T. Cisco (Bough C)	T. LTD 2996	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Mewbourne Oil Co.

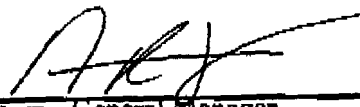
P.O. Box 7698

Tyler, TX 75701

Long Draw 4P #1

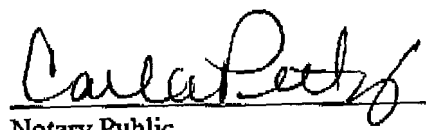
Eddy County, New Mexico

491	4.91	1/2	0.88	4.30	4.30
870	3.79	1/2	0.88	3.32	7.61
1348	4.78	3/4	1.31	6.27	13.89
1870	5.22	3/4	1.31	6.85	20.74
2374	5.04	3/4	1.31	6.62	27.35
2879	5.05	3/4	1.31	6.63	33.98
3314	4.35	3/4	1.31	5.71	39.69



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 21 day of Nov., 2008 by
Archie Brown - General Manager, CapStar Drilling, L.P.



Notary Public