

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
BP America Production Company

3a. Address
P.O. Box 1089 Eunice NM 88231

3b Phone No. (include area code)
575-394-1648

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
UL P, 330 FSL & 480 FEL
SECTION 35, T17S, R27E

5 Lease Serial No.

NMLC057798

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.
NMNM70925X

8 Well Name and No.
Riverwolf 13

9. API Well No
30-015-00629

10 Field and Pool, or Exploratory Area
Empire Abo

11 County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/17/08: TEST TBG. 500 PSI OK. POOH L/D RODS

12/18/08: CK WELL BLED DN CSG. PUMPED 35 BBLS BRINE, ON VAC. PUMP 45 BBLS HOT WATER DN. TBG. 210 DEGREES, CHANGED OIL IN PULLING UNIT. PUMPED 40 BBLS DN. CSG. N/D WH N/U BOP R/U FLOOR TO POOH W/ TBG.

12/19/08: CHECK WELLHEAD PRESSURE, TBG- ZERO & CSG- 5 PSI, PUMP 30 BBLS. OF BRINE DOWN CSG. PULL 2-3/8", J-55 PROD TBG. LD, TAC, SN, PS AND 12-JTS. OF TBG. RIH W/ 5.5" CIBP & SET @ 5,350 MD. DISPLACE CSG W/ 123 BBLS. OF 9.5 PPG WBM.

12/22/08: PUMP A 25 SXS (CLASS C NEAT) CMT PLUG ON TOP OF CIBP @ 5,350'. TEST CSG. TO 500 PSI. PULL TBG & LD 68- JTS. OF TBG. PUMP A 25 SXS BALANCED CMT PLUG, 3,250- 3200'. PULL TBG. LD 10- JTS. OF TBG AND CIBP RUNNING TOOL. WOC. RIH W/ TBG. AND TAG TOC @ 3,015'. PULL AND LD ALL TBG.

12/23/08: MAKE WIRELINE RUN W/ A 4SPF PERF GUN & PERF THE 5-1/2" CSG @ 1,120'. POOH, ALL SHOTS FIRED. RU FLOWBACK LINE ON THE 8-5/8" CSG AND TREATING LINE TO THE 5-1/2" CSG. ATTEMPT TO BREAK CIR IN 5-1/2" X 8-5/8" ANNULUS. UNABLE, MAX PRESS- 1400 PSI. RICHARD CARRASCO/BLM GAVE APPROVAL TO SET BALANCED CMT PLUG @ 1,120 & PERF 5-1/2" CSG @ 150' & CIR A SURFACE CMT PLUG. RU TBG STRIPPER. RIH W/39 JTS OF TBG. BOTTOM OF TBG @ 1,187'. PUMP A 25 SXS BALANCED CMT PLUG, 1,187'- 940'. PULL/LD 20- JTS OF TBG. WOC.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

CONTINUED ON PAGE 2.

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barry C. Price

Title

Area Operations Team Lead

Date 01/08/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

JAN 17 2009

JAMES A. AMOS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
Riverwolf #13
30-015-00629
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12/24/08: RIH W/ TBG AND TAG TOC @ 930'. PULL AND LD ALL TBG. MAKE WIRELINE RUN W/ A 4SPF PERF GUN AND PERFORATE THE 5-1/2" CSG @ 150'. POOH, ALL SHOTS FIRED. RD E-LINE UNIT. BREAK CIR IN THE 5-1/2" X 8-5/8" ANNULUS. RD FLOOR, ND BOPE AND NU WELLHEAD FLANGE. PUMP A 40 SXS SURFACE CMT PLUG.

01/06/09: DIG OUT AND CUT OFF WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, DIG OUT AND CUT OFF ALL ANCHORS, BACK FILL AND LEVEL LOCATION.